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Appropriate District Office
DISTRICT I State of New Mexico Energy, Minerals and Natural Resources Department RECEIVED P.O. Box 1980, Hobbs, NM 88240 See Instructions OIL CONSERVATION DIVISION at Bottom of Page DISTRICT II P.O. Drawer DD, Artesla, NM 88210 MAY 1 6 1991 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. SNOW OIL & GAS INC. <u>30-015-23938</u> P.O. BOX 1294 ANDREWS, TX. <u>79714</u> Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Oil Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. SOUTH SHUGART DEEP FED. SHUGART MORROW Location <u>7</u>60 Feet From The NORTH 1980 Line and _ Feet From The WEST Township 19 S Range 31 E NMPM. **EDDY** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) KOCH OIL CO. P.O. BOX 1558 BRECKENRIDGE TX 76024 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🔯 PHILLIPS 66 NATL. GAS BARTL ESVILLE, OK. 74004 If well produces oil or liquids, Unit Sec. Tw Is gas actually connected? When ? give location of tanks. C 198 yes 4-1-91 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plug Back | Same Res'v Date Spudded Date Compl. Ready to Prod. Total Depti P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condepsate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the belt of my knowledge and belief. . MAY 1 6 1991 Date Approved Signature DAN W. By. ORIGINAL SIGNED BY SNOW ASST. SEC. MIKE WILLIAMS Printed Name Title SUPERVISOR, DISTRICT II Title <u>5-14-91</u> 915-524-2371 Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells