

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

MAR 03 1983

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1637	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Exxon Corporation	8. Farm or Lease Name New Mexico DC State
3. Address of Operator P. O. Box 1600, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat undesignated Cisco/Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3379' RKB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Squeeze off Wolfcamp perfs and put Canyon on pump</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Blow well down and pull production equipment.
2. Set CIBP at 9620'.
3. Set cmt retainer at 9500' and squeeze using 100 sx CL "H" 0.6% Halad.
4. Drill out cmt retainer and cmt.
5. Test perfs to 500 psi, then drill out CIBP.
6. Place well on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Sr. Administrator DATE March 1, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

Original Signed by
Leslie A. Clements
Supervisor District II

DATE MAR 09 1983

Exp. 3/8/84

RECEIVED

MAR 7 1983

O.C.D.
HOBBS OFFICE