

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

CIST
Bob
13 of 16
Stibbe

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-23942

5. Indicate Type of Lease STATE FEE

6. State Oil & Gas Lease No. LG-1637

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

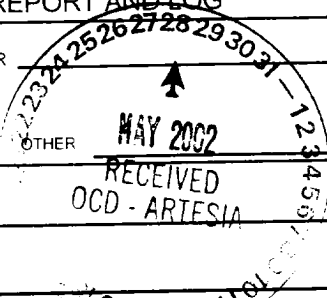
2. Name of Operator MARBOB ENERGY CORPORATION

3. Address of Operator PO BOS 227, ARTESIA, NM 88211-0227

7. Lease Name or Unit Agreement Name NEW MEXICO DC STATE

8. Well No. 1

9. Pool name or Wildcat PALMILLO WOLFCAMP, West



4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 18 Township 19S Range 29E NMPM EDDY County

10. Date Spudded 7/23/91 11. Date T.D. Reached 8/6/91 12. Date Compl. (Ready to Prod.) 4/27/02 13. Elevations (DF & RKB, RT, GR, etc.) 3379' KB 14. Elev. Casinghead

15. Total Depth 11,800' 16. Plug Back T.D. 9149' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s) of this completion - Top, Bottom, Name 8941' -- 9494' WOLFCAMP 20. Was Directional Survey Made NO

21. Type Electric and Other Logs Run NONE 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8"		365'	17 1/2"	425 SX	NONE
8 5/8"		2944'	11"	2000 SX	NONE
5 1/2"		11798'	7 7/8"	2300 SX	NONE

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9504'	

26. Perforation record (interval, size, and number) 8941' - 9494'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9386 - 9494'	ACDZ W/ 2000 GAL 15% NEFE
9178' - 9291'	ACDZ W/ 2000 GAL 15% NEFE
8941' - 9111'	ACDZ W/ 4000 GAL 15% NEFE

28. PRODUCTION

Date First Production 5/1/02 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD

Date of Test 5/2/02 Hours Tested 24 HRS Choke Size Prod'n For Test Period Oil - Bbl. 14 Gas - MCF 85 Water - Bbl. 53 Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By TITO AGUIRRE

30. List Attachments NONE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Diana J. Cannon* Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 5/24/02