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MOROILCO #1 HALCON STATE 'Sec 26-T19S-R29E 1980' FNL & FEL

Page 3

- 10-23-88 Sand frac down 5 1/2" casing with 80,000 gals and 120,000# 12/20 sand. Max 3400#, min 2600#, avg 2800#. Treat @ 57 BPM. ISIP 1700#, FSIP 1700#. SI. Will open flow back Monday morning.
- 10-24-88 SICP 800# this AM. Flowing back load.
- 10-25-88 Yesterday flowed back 373 BLW, with fair gas and slight trace oil. This AM: GIH w/tbg and pkr to swb.
- RIH w/tbg & pkr. Flanged up wellhead and opened on 16/64" choke. Flowed back LW all day at varying rates w/fair gas and trace of oil. Have recovered total load of 438 BLW (65 BLW last 24 hours). Well dead during night. This AM began swabbing and well KO & F w/2% oil cut and good gas.
- Total load recovered 1050 bbls. Flowing this AM with 50#/TP, 1/2" choke, 20 BFPH, cutting 10% oil with strong gas. Released completion unit @ 3:00 PM 10-26-88. Flowing to clean up.
- 10-28-88 Loaded up and died during night. Total 1130 BLWR. Shut in to build up pressure, WO swabbing rig.
- 10-29-88 Flowed 4 hours. Recovered 60 BLW with 40% oil cut, good gas. Left open all night.
- 10-30-88 Well dead this AM. Shut in to build pressure.
- 10-31-88 Built 360# TP. Flowed 2 hours and died. Prep to swab, approximately 600 BLWTR, 40% oil cut, good gas.

STRATA PRODUCTION COMPANY-PAREWAY, EAST PROSPECT SEC. 26, T-19-S, R-29-E, EDDY COUNTY, NM LEASE # K-4169
1980' FNL & FEL, ELEVATION 3353.3' GR HALCON STATE #1-RE-ENTRY

11-1-88 St WO Mack Chase Inc. swabbing rug to arrive on lcn. @ approx. 1:00PM 11-1-88.