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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78

RECEIVED

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. K-4169
7. Unit Agreement Name
8. Form of Lease Name Halcon State
9. Well No. #1
10. Field and Pool, or Wildcat Turkey Track Wildcat Bone Springs

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	DEC 19 '88
2. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	O.C.D.
Name of Operator Strata Production Company	ARTESIA OFFICE
Address of Operator 648 Petroleum Bldg. Roswell, New Mexico 88201	
Location of Well	

IT LETTER **G** LOCATED **1980'** FEET FROM THE **North** LINE AND **1980'** FEET FROM

3. East LINE OF SEC. 26 TWP. 19S RGE. 29E NMPM	12. County Eddy
4. Date Spudded 8-21-88	16. Date T.D. Reached 8-28-88
17. Date Compl. (Ready to Prod.) 8-31-88	18. Elevations (DF, RKB, RF, GR, etc.) 3353.3 GL
19. Elev. Casinghead	
20. Total Depth 8412'	21. Plug back T.D. 8372'
22. If Multiple Compl., How Many	23. Intervals Drilled By Reverse Unit
24. Producing Interval(s), of this completion - Top, Bottom, Name 8088' to 8248' (Bone-Springs)	
25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Cement Bond Log	
27. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	365'	15"	350 sx CI "C"	
8 5/8"	32 & 34#	3135'	11"	3000 sx Lite & 200 sx CI "C". & 2% CaCl	
5 1/2"	20 & 17#	8412'	7 7/8"	500 sx. Premium Plus Halad.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8020'	8020'

Perforation Record (Interval, size and number)

8088' to 8248' (Bone-Springs)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
20 holes total	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	8088' - 8248' Frac. via 5 1/2" with 80,000 gals 120,000# 12/20 sand

PRODUCTION

28. First Production Sept. 1, 1988	29. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	30. Well Status (Prod. or Shut-in) Producing
31. a. of Test 11-15-88	Hours Tested 24	Choke Size 115
Flowing Per Test Period 115	Oil - BBL 250	Gas - MCF 149.5
Water - BBL 2173/1	Gas - Oil Ratio 42	
31. w Tubing Press. 200#	Casing Pressure 180#	Flowing Per Test Period 115
Oil - BBL 250	Gas - MCF 140.5	Water - BBL 42
Oil Gravity - API (Corr.) 42	Disposition of Gas (Sold, used for fuel, vented, etc.) Vented (Awaiting gas contract from Phillips Pet. Comp.)	
List of Attachments		

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Tamara E. McElroy TITLE Vice President DATE 12/16/88