TEST WATER SHUT-OFF

TED STATES

PULL OR ALTER CASING

Form approved.

ELPAIRING WELL

(May 1963)	DEPARTMENT OF THE INTERIOR verse side)	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
C/5F	GEOLOGICAL SURVEY	NM 0352858-B
(Do not use the	is form for proposals to drill or to deepen or blur back to a different :	60° 64
1. OIL X GAS WELL	Us. "APPLICATION FOR PERMIT—" (or such proposals.)	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	¥	8. FARM OR LEASE NAME
Yates P	Petroleum Corporation√	Mobil CI Federal
3. ADDRESS OF OPERAT		9. WELL NO.
207 Sou	ith 4th St., Artesia, NM 88210 🥻 💢	12
4. LOCATION OF WELL See also space 17 be At surface	(Report location clearly and in accordance with any State requirements elow.)	Penasco Draw SA Yeso Asso
2310 FNL	& 330 FEL, Sec. 6-T19S-R25E DEC	14 1989 11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA
		Unit H, Sec. 6-198-25E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RE, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	3616' GR • 35031	Eddy NM
16.	Check Appropriate Box To Indicate Nature of Notice	, Report, or Other Data
	NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:

FRACTURE TREAT ALTERING CASING SHOOT OR ACIDIZE ABANDON? ABANDON MENT* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded a 14-3/4" hole at 8:00 AM 11-19-81. Ran 10 joints of 10-3/4" 40.5 # J-55 ST&C casing set at 362'. 1-Texas Pattern guide shoe at 362'. Flapper float at 319'. Cemented w/350 sx Class C 4% CaCl₂. PD 9:45 AM 11-20-81. Bumped plug to 800 psi, released pressure & float held okay. Circulated 50 sacks to pit. WOC. Drilled out 9:45 PM 11-20-81. WOC 12 hours. Reduced hole to 9-1/2". Drilled plug & resumed drilling. Ran 25 joints of 7" 20# K-55 ST&C casing set at 951'. 1-Texas Pattern guide shoe at 951'. Flapper float at 911'. Cemented w/450 sx 65/35 Poz, 6# gilsonite, 1/4# celloseal, 4% bentonite & 2% $CaCl_2$. Tailed in w/100 sx Class C 3% $CaCl_2$. Compressive strength of cement 1875 psi in 12 hrs. PD 2:00 AM 11-23-81. Bumped plug to 1000 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey & found top of cement at 520'. Ran 1". Tagged cement at 500'. Spotted 150 sx Class C 4% CaCl2 & 1/4# sx celloseal. PD 9:30 AM 11-23-81. WOC 2 hrs. Ran 1". Tagged cement at 418'. Spotted 100 sx Class C 4% CaCl2. PD 1:00 PM 11-23-81. Circulated 10 sx to pit. Drilled out 9:00 PM 11-23-31. WOC 19 hrs. NU & tested to 1000 psi, okay. Reduced hole to 6-1/4". Drilled plug & resumed drilling.

OIL & GAS U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct	ROSWELL,	NEW MEXICO
SIGNED ROGER A. CHAPMAN	THILE Engineering Secretary	DATE 12-3-81
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: U.S. GEOLOGICAL SURVEY	TITGE	DATE