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UNITED STATES ARTESIA, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
NOV 19 1982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other OIL & GAS MINERALS MGMT. SERVICE

2. NAME OF OPERATOR ROSWELL, NEW MEXICO
Bel-Dyn Properties. ✓

3. ADDRESS OF OPERATOR
P.O. Box 136, Lovington, N.M. 88260

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980/SW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE MM 0560353
Hale Fed. #1

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hale Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Shugart/ Y, Qn, 7R, Grg.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
1 -19S 30E.

12. COUNTY OR PARISH | 13. STATE
Eddy | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3528 Gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Complete in Upper Zones.

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DEC 14 1982
O. C. D.
ARTESIA OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforate- Yates, Seven B, & Intervals: 2894-2900' , 6 holes.
2594-2600, 6 holes; & 2536 -2544' , 3 holes.
Straddle each zone & break-down w/ Acid.
2894-2900 = 500 gals.
2594-2600 = 500 gals.
2536-2544 = 750 gals.
Swab back & test: No water shows.
Pull tbg. & tools and (Halliburton) Frac down 5 1/2" csg.
20,000 Gals.
250 sx. 20-40 sand & 90 sx. 10-20 sand.
Avg. Treating pressure: 2800 psi, w/ Inj. rate 25 bpm.
Total load: 530.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.R. Bell / [Signature] TITLE Prod. Mgr. DATE Nov. 12, '82

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
NOV 23 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side