

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other **RECOMPLETION**

2. Name of Operator

**YATES PETROLEUM CORPORATION**

(505) 748-~~4444~~ **O. C. D. OFFICE**

3. Address and Telephone No.

**105 South 4th St., Artesia, NM 88210**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 20<sup>30'</sup> FNL & 1650' FEL, Sec. 34-T19S-R24E

5. Lease Designation and Serial No.

**NM 12246**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Oakason NV Federal #3**

9. API Well No.

**30-015-24095**

10. Field and Pool, or Exploratory Area

**Undesignated Atoka**

11. County or Parish, State

**Eddy, NM**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Squeeze Morrow perfs**

**Perforate Atoka & Treat.**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-27-92. RUPU. Loaded annulus with 50 bbls KCL. Loaded tubing and pressure to 1500 psi. Released packer. Circ tubing capacity. TOH with packer and Vann gun. TIH with retrieving tool. Latched onto RBP at 8932' and released RBP. Ran 4.625" OD gauge ring and junk basket to 8700'. Set 5-1/2" SV EZ retainer at 8850'. Sting into retainer. Injection rate 1 BPM @ 3200#. Pumped 50 sx Class "H" with 4/10% CF-14. Squeezed to 3750#. Sting out of retainer. Perforated Atoka 8653'-74' (16 holes). TIH with Uni VI packer, 1.81" XL on/off tool, knock-out plug in packer, set at 8595'. Dropped bar to knockout plug. Swab down to packer with gas. Acidized w/1500g. 7 1/2% Mor-flo acid. Well cleaned up and flowed 260 psi on 10/64" choke = 164 mcf/gpd.

14. I hereby certify that the foregoing is true and correct

Signed *Gerardo Sandoval*

Title **Production Supervisor**

Date **11-16-92**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**SJS**

**8 1992**