

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

| | |
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

a. TYPE OF WELL **Oil** **Gas** **Dry** **OTHER** _____

RECEIVED

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

JUL 08 '88

Name of Operator
Nearburg Producing Company ✓

Address of Operator
P. O. Box 31405, Dallas, Texas 75231-0405

Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 14 TWP. 20S RGE. 25E NMPM

15. Date Spudded 5/2/88 16. Date T.D. Reached 5/26/88 17. Date Compl. (Ready to Prod.) 6/23/88 18. Elevations (DF, RKB, RT, GK, etc.) 3415.9' GR 19. Elev. Casinghead 3415.9'

20. Total Depth 9850' 21. Plug Back T.D. 9800' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools X Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Morrow 9588' - 9750'

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL/LDT DLL/RXO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8" | 54.50# | 352' | 17-1/2" | 550 sx Circ. | |
| 8-5/8" | 24.00# | 1375' | 12-1/4" | 650 sx Circ. | |
| 4-1/2" | 11.60# | 9850' | 7-7/8" | 320 sx | |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------------|-------------|------------|
| <u>2 3/8</u> | <u>9584</u> | |

31. Perforation Record (Interval, size and number)

| | |
|----------------------|-----------------|
| <u>9584' - 9588'</u> | <u>16 holes</u> |
| <u>9682' - 9689'</u> | <u>29 holes</u> |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| | |

33. PRODUCTION
Date First Production 6/23/88 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|----------------|--------------|--------------|-------------------------|------------|------------|--------------|-----------------|
| <u>6/24/88</u> | <u>10</u> | <u>10/64</u> | | <u>0</u> | <u>750</u> | <u>0</u> | <u>NA</u> |

Flow Tubing Press. 2950 Casing Pressure NA Calculated 24-Hour Rate 0 Oil - Bbl. 0 Gas - MCF 1800 Water - Bbl. 0 Oil Gravity - API (Corr.) NA

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By T. Willyard

35. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.P.M. Donald TITLE Engineering Manager DATE 7-7-88

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|-----------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ 7835' | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ 8282' | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ 9015' | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss (BNT) _____ 9713' | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 900' | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 2511' | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinney _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ 7048' | T. Bone Springs _____ 4171' | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ 7571' | T. Morrow _____ 9362' | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Pennian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

| | |
|----------------------------|----------------------------|
| No. 1, from _____ to _____ | No. 4, from _____ to _____ |
| No. 2, from _____ to _____ | No. 5, from _____ to _____ |
| No. 3, from _____ to _____ | No. 6, from _____ to _____ |

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | |
|----------------------------|------------|
| No. 1, from _____ to _____ | _____ feet |
| No. 2, from _____ to _____ | _____ feet |
| No. 3, from _____ to _____ | _____ feet |
| No. 4, from _____ to _____ | _____ feet |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|-------------------|---------------|------|----|-------------------|-----------|
| 900 | 2511 | 1611 | San Andres | | | | |
| 2511 | 4171 | 1660 | Glorieta-Yeso | | | | |
| 4171 | 7048 | 2877 | Bone Spring | | | | |
| 7048 | 7571 | 523 | Wolfcamp | | | | |
| 7571 | 7835 | 264 | Cisco | | | | |
| 7835 | 8282 | 447 | Canyon | | | | |
| 8282 | 9015 | 733 | Strawn | | | | |
| 9015 | 9362 | 347 | Atoka | | | | |
| 9362 | 9713 | 351 | Morrow | | | | |
| 9713 | TD | | Barnett | | | | |

CONFIDENTIAL

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Nearburg Producing Company, ✓
Genecco 14 D-1
Eddy County, N.M.

STATE OF NEW MEXICO
DEVIATION REPORT

RECEIVED JUN 23 1988

RECEIVED

JUL 08 '88

O. C. D.
ARTESIA, OFFICE

| | | | |
|------|-------|------|-------|
| 352 | 3/4 | 4853 | 4 |
| 825 | 1 | 4949 | 3 1/2 |
| 1375 | 1/2 | 5070 | 3 1/2 |
| 1820 | 1 | 5220 | 3 |
| 2305 | 1 | 5454 | 3 |
| 2814 | 3/4 | 5564 | 2 3/4 |
| 3303 | 1 | 6064 | 1 1/3 |
| 3713 | 1 1/2 | 6618 | 1 1/4 |
| 4000 | 2 | 7142 | 1 |
| 4111 | 2 1/4 | 7640 | 1 3/4 |
| 4264 | 2 1/4 | 8138 | 3/4 |
| 4513 | 2 1/4 | 8635 | 1 |
| 4672 | 3 1/4 | 8894 | 1 |
| 4765 | 3 3/4 | 9350 | 1 1/4 |

STATE OF TEXAS I

By: Ray Peterson



COUNTY OF MIDLAND I

The foregoing instrument was acknowledged before me this 30th day of
May, 1988, by Ray Peterson on behalf of
Peterson Drilling Company.

My Commission expires: 8/2/88


Notary Public for Midland County,
Texas