Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| DISTRICT III<br>1000 Rio Brazos Rd., Azzec, NM 87410  |  | anta re, New Me           | . •                   |  |                           |                              |   |              |  |
|---|--|---------------------------|-----------------------|--|---------------------------|------------------------------|---|--------------|--|
| I.  |  | OR ALLOWAE<br>ANSPORT OIL |                       |  |                           |                              |   |              |  |
| Operator YATES PETROLEUM CO   | PETROLEUM CORPORATION  |                           |                       |  | Well A<br>30-             | PI No.<br>015-24191          |   |              |  |
| Address 105 South 4th St.,  | Artesia. NM  | 88210                     | 7.                    |  | <u></u>                   |                              |   |              |  |
| Reason(s) for Filing (Check proper box)   |  |                           | X Othe                | t (Please expla                                      | in)                       |                              |   |              |  |
| New Well Recompletion   | Change i   | n Transporter of: Dry Gas | Ef                    | fective  | Date:                     | January                      | 1, 1991                                 |              |  |
| Change in Operator   f change of operator give name   | Casinghead Gas   | Condensate                |                       | ·····  |                           |                              |   |              |  |
| and address of previous operator  |  |                           | ····                  |  |                           |                              |   |              |  |
| I. DESCRIPTION OF WELL Lease Name   | AND LEASE Well No.   |                           | ng Formation          | · · · · · · · · · · · · · · · · · · ·                |                           | Steam.                       |   | ie Na.       |  |
| Eng TX Federal  | 1  | N. Dagger                 | Draw 1                | Upper P  | enn State                 | Federal or Fed               | NM-2                                    | 5865         |  |
| Location Unit LetterE   | _:2535   | _ Feet From The           | North Line            | and  | 584 Fe                    | et From The .                | West                                    | Line         |  |
| Section 35 Townsh   | ip 19S   | Range 24H                 | E , NN                | ирм, Е   | ddy                       |                              | ··- · · · · · · · · · · · · · · · · · · | County       |  |
| III. DESIGNATION OF TRAN  | NSPORTER OF C  | OIL AND NATU              |                       |  |                           |                              |   |              |  |
| Name of Authorized Transporter of Oil<br>Permian Operating Lim  | Address (Give address to which approved copy of this form is to be sens) PO Box 1183, Houston, TX 77251-1183 |                           |                       |  |                           | 1                            |   |              |  |
| Name of Authorized Transporter of Casin   | Address (Give address to which approved copy of this form is to be sent)  105 S. 4th St Artesia, NM 88210    |                           |                       |  |                           |                              |   |              |  |
| Yates Petroleum Co  | Unit Sec.  | Twp. Rge.                 | ţ                     |  | When                      |                              | NM 88.                                  | 210          |  |
| give location of tanks.  If this production is commingled with that   | E 35   | 119S   24E                | ing order numb        | Yes  | l                         | 6                            | -8-90                                   |              |  |
| V. COMPLETION DATA  |  |                           | <u>,</u>              |  |                           |                              | ,                                       |              |  |
| Designate Type of Completion  | Oil We   | il Gas Well               | New Well              | Workover   | <b>Деереп</b>             | Plug Back<br>                | Same Res'v                              | Diff Res'v   |  |
| Date Spuided  | Date Compl. Ready  | to Prod.                  | Total Depth           | ·  | •                         | P.B.T.D.                     | •                                       |              |  |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing  | Top Oil/Gas Pay           |                       |  | Tubing Depth CEVED        |                              |   |              |  |
| Perforations  |  |                           | <del></del>           |  |                           | Depth Casir                  | DEC 14'90                               | )            |  |
|   | TUBINO   | , CASING AND              | CEMENTI               |  | D                         |                              |   |              |  |
| HOLE SIZE   | HOLE SIZE CASING & TUBING SIZE   |                           | DEPTH SET             |  |                           | SACKSCEDENT  ARTESIA, OFFICE |   |              |  |
|   |  |                           |                       |  |                           | 12-21-90                     |   |              |  |
|   |  |                           |                       |  |                           | Chell                        | Chect: NPC                              |              |  |
| V. TEST DATA AND REQUE<br>OIL WELL (Test must be after  | ST FOR ALLOW recovery of total volum   |                           | the equal to or       | exceed top allo                                      | wable for thi             | is depth or be               | for full 24 hours                       | J            |  |
| Date First New Oil Run To Tank  | Date of Test   |                           |                       | ethod (Flow, pu                                      |                           |                              |   | <del></del>  |  |
| Length of Test  | Tubing Pressure  |                           | Casing Pressure       |  |                           | Choke Size                   |   |              |  |
| Actual Prod. During Test  | Oil - Bbls.  | Water - Bbis.             |                       |  | Gas- MCF                  |                              |   |              |  |
| GAS WELL  |  |                           | <u>.</u>              |  |                           | .1                           |   | <del> </del> |  |
| Actual Prod. Test - MCF/D   | Length of Test   |                           | Bbls. Condensate/MMCF |  |                           | Gravity of Condensate        |   |              |  |
| Testing Method (pitot, back pr.)  | Tubing Pressure (St  | Tubing Pressure (Shut-in) |                       |  | Casing Pressure (Shut-in) |                              |   | Choke Size   |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |                           |                       | OIL CONSERVATION DIVISION DEC 1 4 1990 Date Approved |                           |                              |   |              |  |
| Juanita Goodlott J.B  |  |                           |                       | By ORIGINAL SIGNED BY MIKE WILLIAMS                  |                           |                              |   |              |  |
| Signature Juanita Goodlett Printed Name   | - Production   | Title                     | Title                 | SU   | PERVISO                   | 洲. DISTR                     | ICT IT                                  |              |  |
| 12-14-90<br>Date  |  | 748-1471<br>Selephone No. |                       | · <del></del>  |                           |                              |   |              |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.