

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM OIL CONS. COMMISSION  
Albuquerque, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Chama Petroleum Company

3. ADDRESS OF OPERATOR  
5447 Glen Lakes Dr., Dallas, TX 75231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650' FNL & 1980' FEL of Sec. 3  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Completion

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on only one report.)

RECEIVED

OCT 17 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MINERALS MGMT. SERVICE

12-9-82: Continued - packer assembly, trip in hole, tested tubing to 9000' above slips, shut down overnight due to bad weather.

12-10-82: Continued testing tubing in hole, rigged up GeoVann, ran Gamma Ray correlator to get on depth, added necessary tubing subs to get on depth with packer, tested tubing subs, removed BOP, installed Christmas Tree and pressure tested, set packer & it set too high, attempted to release packer & hole too much out of balance, set down & opened vent assembly, had slight blow from perfs at 9351-9541, left open 1 1/2 hrs., trip in hole with swabs, no fluid from perfs, rigged down swab, loaded tubing to balance hole, released packer, rigged up GeoVann, reran correlation to tie into zones with tubing full, reset packer, pressure tested casing annulus with 1000# & packer seated O.K. shut down overnight.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE President DATE December 10, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL JAN 18 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

Instructions on Reverse Side