

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIAL
			T	C	TUBING	CASING	
0730	Choke	PSI					On Location
0810							Pick up + Rig up Tools
0930							Start Tools in hole
1237	Bubble Hose						Open Tool Good Blow
1239	3/8	2					Open on 3/8 choke
1242	"	3					PSI Increasing
1247	"	1					PSI Decreasing
1252	"	1					Close Tool
1352	1/4	0					Open Tool Good Blow
1357	"	1					PSI Increasing
1402	"	1					PSI Stabilized
1407	"	0					PSI 0
1412	Bubble Hose	WB					Close Manifold, Put back on Bubble Hose
1422	"	"					Close Tool Weak Blow
1552							Pull Loose
2030							Out of hole
BT	1638	1639					Sampler: PSI-500 12 fluid 1850
CKS	4365	6155					cut + gas 1,256
In	4963	4916					
IF	1147	1108					
FF	1169	1130					Recovering 2304' of Fluid
ISIP	1299	1284					Top 30' was oil cut Formation water
IF	1212	1196					2274' of formation water
FF	1256	1218					
FSIP	1320	1284					
Out	4743	4673					BHT 145°

Interval
 9800'
 9887'