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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5c. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL *602M*
 b. TYPE OF COMPLETION
 OIL WELL GAS WELL DRY OTHER _____
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Sun Exploration and Production Company ✓

3. Address of Operator:
P.O. Box 1861, Midland, Texas 79702

7. Unit Agreement Name
8. Farm or Lease Name
New Mexico "O" State Co
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat (Cisc)

4. Location of Well
 UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE OF SEC. 12 TWP. 19-S RGE. 28-E NMPM
 12. County
Eddy

15. Date Spudded 1-16-83 16. Date T.D. Reached 3-19-83 17. Date Compl. (Ready to Prod.) 1-24-84 16. Elevations (DF, RKB, RT, GR, etc.) 3381.7 GR 15. Elev. Casinghead

20. Total Depth 11465 21. Plug Back T.D. 9650 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By
 Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9526-9773 Cisco

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR-CCL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	365	17 1/2	450 Sxs	None
8 5/8	24 & 28	3000	12 1/4	2000 Sxs	None
5 1/2	17 & 15.5	11465	7 7/8	1455 Sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 7/8</u>	<u>9546</u>	

31. Perforation Record (Interval, size and number)
See Attachment
9534-9546

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 See Attachment

33. PRODUCTION

Date First Production 3-16-83 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>1-26-84</u>	<u>24 hrs</u>	<u>14/64</u>	<u>→</u>	<u>296</u>	<u>321</u>	<u>0</u>	<u>1085/1</u>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>525-440</u>		<u>→</u>				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent

Test Witnessed By
R.A. Sadler

35. List of Attachments
C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Sr. Accounting Asst. DATE 1-27-84