

RECEIVED BY

AUG 28 1984

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<i>bjm</i>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease  
State  Fee   
1b. State Oil & Gas Lease No.  
943239

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Sun Exploration & Production Co.  
3. Address of Operator  
P. O. Box 1861 Midland, TX 79702  
7. Unit Agreement Name  
8. Farm or Lease Name  
New Mexico 0 State Comm

4. Location of Well  
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE OF SEC. 12 TWP. 19-S RGE. 28-E NMPM  
10. Field and Pool, or Wildcat  
West Palmillo Wolfcamp  
12. County  
Eddy

15. Date Spudded 7-18-84 16. Date T.D. Reached 8-10-84 17. Date Compl. (Ready to Prod.) 8-10-84  
18. Elevations (DF, RKB, RT, GR, etc.) 3381.7 GL 19. Elev. Casinghead  
20. Total Depth 11465 21. Plug Back T.D. 9511 (CIBP) 22. If Multiple Compl., How Many \_\_\_\_\_  
23. Intervals Drilled By Rotary Tools \_\_\_\_\_ Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
8804 - 9526 Wolfcamp  
25. Was Directional Survey Made \_\_\_\_\_  
26. Type Electric and Other Logs Run \_\_\_\_\_ 27. Was Well Cored \_\_\_\_\_

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	365	17-1/2	450 Sxs	NONE
8-5/8	24 & 28	3000	12-1/4	2000 Sxs	NONE
5-1/2	17 & 15.5	11465	7-7/8	1455 Sxs	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	9423	

31. Perforation Record (Interval, size and number)  
9468-9487 2JSPF 34 holes w/4" cg  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL: 9468-9487 AMOUNT AND KIND MATERIAL USED: Acidz w/2400 Gals. 15% NEHCL

33. PRODUCTION  
Date First Production 8-2-84 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1-1/4" Well Status (Prod. or Shut-in) Producing  
Date of Test 8-14-84 Hours Tested 24 hrs. Choke Size : Prod'n. For Test Period 68 81 Oil - Bbl. 182 Gas - MCF 180 Water - Bbl. 0 Gas-Oil Ratio \_\_\_\_\_  
Flow Tubing Press. \_\_\_\_\_ Casing Pressure \_\_\_\_\_ Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Oil Gravity - API (Corr.) 2558 /1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Test Witnessed By R. A. Sadler  
35. List of Attachments  
C104 & C103

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED DeAnn Kemp TITLE Associate Accountant DATE 8-20-84