Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Revised 1-1-89
RECEIVED See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JAN 17'89

| DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 | REOL | JEST FO | OR A | ALLOWAE | LE AND AUTHORI | ZATION | C.E. | D. | | | |
|---|--------------------------------------|----------------------|-------------|-----------------|--|----------------------------|-------------------------|----------------|---------------------------------------|--|--|
| I. | AND NATURAL GA | LIGAS AFTERIA OFFICE | | | | | | | | | |
| Operator | | | | | Well API No. | | | | - | | |
| Yates Petroleum Corporation | | | | | 30-015-2 | | | 34 | | | |
| Address 105 South 4th St., | | | 8 | 8210 | | | | | | | |
| Reason(s) for Filing (Check proper box) | , Artes | 14, 1411 | | 0210 | Other (Please explo | zin) | | | | | |
| New Well | | Change in | Trans | porter of: | | | | | | | |
| Recompletion | Oil | | Dry (| · — — 731 | Effectiv | e April | , 1988 | | | | |
| Change in Operator | Casinghea | | • | lensate | | | | | | | |
| If change of operator give name and address of previous operator | | | | | | | , | | | | |
| II. DESCRIPTION OF WELL | AND LEA | ASE | | | | 77'-4 | -Cl | 1 | ease No. | | |
| Lease Name | Well No. Pool Name, Includin | | | | | of Lease Federal or Fee | Federal or Fee NM-30629 | | | | |
| Eastern Shore XM Fede | eral | 1 | M | <u>cMillian</u> | -Upper Penn Gas | | | [NM-30 | 629 | | |
| Location | | | | | | | | | | | |
| Unit LetterO | Unit Letter 0 : 660 Feet From The Sc | | | | | outh Line and 2310 Fee | | | et From The <u>East</u> Line | | |
| Section 5 Township | p 19S | | Rang | e 27E | , NMPM, | | | Eddy | County | | |
| III. DESIGNATION OF TRAN | SPORTE | | | | RAL GAS | hich approve | d capy of this fo | rm is to be to | ent) | | |
| ame of Authorized Transporter of Oil or Condensate | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Navajo Refining Co. | Navajo Refining Co. | | | | Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Name of Authorized Transporter of Casing | ghead Gas | | or D | ry Gas 🏋 | | | | | ent) | | |
| Yates Petroleum Corpo | <u>oration</u> | | | | 105 So. 4th, Ar | | | LO | | | |
| If well produces oil or liquids, | Unit Sec. | | Twp. Rge. | | Is gas actually connected? Whe | | | | | | |
| give location of tanks. | i o i | 5 | 19 | s 27e | Yes | 11 | 8-28-86 | | | | |
| If this production is commingled with that IV. COMPLETION DATA | from any oth | er lease or | pool, | give commingl | ing order number: | ······ | | | | | |
| | | Oil Well | <u> </u> | Gas Well | New Well Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | | pi. Ready to | Provi | | Total Depth | .l | P.B.T.D. | | | | |
| Date Spudded | Date Com | ря. Ксацу ю | , i iou | • | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | | Top Oil/Gas Pay | Tubing Dept | Tubing Depth | | | | |
| Perforations | | | | | | Depth Casing Shoe | | | | | |
| | 7 | TUBING | CAS | SING AND | CEMENTING RECOR | ED . | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | | | DEPTH SET | ,5 | SACKS CEMENT | | | | |
| HOLE SIZE | HOLE SIZE CASING & TUBING SIZE | | | | | Post ID-3 | | | | | |
| | | | | | | 1 | 1-211-89 | | | | |
| | | | | | | | che GT: PP | | | | |
| | | | | | | | | 23 01 | · · · · · · · · · · · · · · · · · · · | | |
| V. TEST DATA AND REQUES | ST FOR A | ALLOWA | ABL | E | | | | | , | | |
| OIL WELL (Test must be after r | ecovery of to | otal volume | of loa | d oil and must | be equal to or exceed top all | owable for th | is depth or be f | or Juli 24 hou | urs.) | | |
| Date First New Oil Run To Tank | Date of Test | | | | Producing Method (Flow, pr | etc.) | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | Choke Size | | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | Gas- MCF | | | | | |
| GAS WELL | 1 | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bbls. Condensate/MMCF | Gravity of Condensate | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | Choke Size | | | | | |
| VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my | lations of the | ormation giv | vation | ı | OIL CON | | | | | | |
| A complete | 800 | Mis | 1 | | By | | | | | | |
| Signature Juanita Goodlett, | Product | ion Su | pvr Tide | | | | | | | | |
| Printed Name 1-13-89 | 50 |)5/748- Tele | | 1 | Title | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.