OIL CONSERVATION DIVISION

Drawer	GQ	Artesia,	NH.

DISTRICT OFFICE #2

May thru Aug. 1984 NO. 2064 R

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

A I E	Hay 22, 1964								
PURPOSE	ALLOWABLE - BEVISIO	T.							
	Effective May 21, 1984 the allowab	ole of the following Exxon Corporation							
	wells is hereby revised as indicased. Mells are in the Millman-Oueen-Grayburg, East Pool.								
		20 days 4 26 50PD = 520 5bls. 11 days 7 42 50PD = 462 5bls.							
	May Total - 983 obls. Jun. Total - 1267 obls. Jul. Total - 1302 obls. Aug. Total - 1392 obls.								
	NEW MEXICO "DC" STATE 64-B-18-19-2	29 Increase to 26 HOFD							
	20 days 9 15 BOPD = 300 bbls. 11 days 9 26 BOPD = 283 bbls.								
	May Total - 586 bols. Jun. Total - 780 bols. Jul. Total - 800 bols. Aug. Total - 500 bols.								
	IAC:fc								
	Exxon Corp.								
	PUR	OIL CONSERVATION DIVISION							
		DISTRICT SUPERVISOR							

M. O. BOX 2008

Form C-116 Revised 10-1-75

GAS-OIL RATIO TESTS

										YEWA			10 Y	EXX	rator
										YEW MEXICODE STATE	E MASE NAME		PO. BOX 1600 MID WAY OF TEXAS 74703	EXXON OOR PORFITION	
										STATE			MIDEA	PORA	
									·	2	NO.	WELL	NA	710	
										8	c		K	>	
										18	•	LOCATION	XA	Cor	Pool
							2/2			19	4	TION	s 74	1371	
							EAS			29	æ		700	7711	
							PLEASE INVERSE			5-14-84	TEST	DATEOF		EASTMILLMAN	
						 	7	i !		6	STA		TES		
							EASE			1	SIZE	CHOKE	TYPE OF	Cheen-G	
				-		•	A			1	PRESS	TBG.	Sch	RAYDURE	
							LOWARLE			15	ABLE	DAILY	Scheduled []		County
_							376			74	HOURS	.ENGTH		4007	Y
									••	222	BBLS.	79	Compl	20	
										١	OIL	PROD. DURING	Completion		
		AIC SIA	0. c. b.	MAY 2	RECE.					26	8188 011	- 1			
		OFFICE	D	MAY 2 1 1984	RECEIVED BY					23	M.C.F.	TEST	Speci		
					1					200	CU.FT	GAS -	1 1 1 1 1 2 2 4 5 5 6 7	75	

No well will be secigned an allowable greater than the amount of all produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is focused by more than 15 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 pain and a temperature of 60° F. Specific gravity base

Report cosing pressure in lieu of tubing pressure for any well producing through casing.

Rule 301 and appropriate pool rules. stall original and one copy of this report to the district office of the New Mexico Oli Conservation Dirision in accordance with

I hereby certify that the above inforn is true and complete to the best of my ledge and belief.

(Signature)
HDMIN.