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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-24860
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2126
7. Lease Name or Unit Agreement Name North Millman Unit
8. Well No. 4
9. Pool name or Wildcat Undesignated

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: YATES PETROLEUM CORPORATION ✓

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

RECEIVED
AUG 25 1993
O.I.D.

4. Well Location
Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
Section 6 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3529' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Recomplete to Strawn formation <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to recomplete well from Morrow formation to the Strawn formation as follows:

1. Kill well and load annulus as or if necessary. Test annulus to 500 psi and pressure test tubing to 2500 psi with standing valve in on/off tool. Nipple down tree and nipple up BOP. Pull off of on/off tool and TOOH with tubing.
2. Perforate Strawn from 9446-9456' w/16 holes (2 SPF) as follows: 9446, 47, 48, 49, 50, 54, 55 & 9456'.
3. Pickle tubing to remove acid soluble materials by pumping 250-500 gallons 15% HCL to packer then reverse circulate acid back to surface.
4. Acidize Strawn perforations 9446-9456' w/2000 gallons 15% NEFE HCL acid with ball-sealers.
5. Test Strawn. Need to have Morrow and Strawn isolated from each other with RBP before rigging down.

NOTE: Depending on results, may apply to commingle Morrow and Strawn.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE Aug. 24, 1993

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE SEP - 7 1993

CONDITIONS OF APPROVAL, IF ANY: