

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

OCT 03 1984

O. C. D.

ARTESIA, OFFICE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Tenneco Oil Company

Address of Operator

7990 IH 10 West, San Antonio, TX 78230

Location of Well

WELL LETTER C LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM

EAST LINE OF SEC. 1 TWP. 19S RGE. 29E NMPM

1. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/1/84	8/11/84	8/26/84	3415' GL	3415'
2. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
2880'	2836'	-	2880'	0
2. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
2328'-2584' Queen				yes
3. Type Electric and Other Logs Run				27. Was Well Cored
CNL/LDT, DLL/MSFL				no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 & 32	300'	12 1/4"	200 SXS	0
5 1/2"	15.5	2880'	7 7/8"	615 SXS	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
none					2 3/8"	2619'	NA

Perforation Record (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2328'-2370', 2406'-2498-, 2502'-2584'.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
21 holes of .34"				2328'-2584'	4000 gals NEFE Acid
				2328'-2584'	4000 gals, 70 foam, 62,500 #
					10/20 sand
				2328'-2584'	10,000 gals. MIN-FRAC, Tag

3. PRODUCTION		w/ Iridium					
4. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			
8/26/84	Pumping			Producing			
5. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/21/84	24	-		14	TSTM	9	-
6. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		14	TSTM	9	34.4	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
VentedTest Witnessed By
Don Caldwell

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Division Drilling Superintendent

DATE

9/25/84

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite	
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite		
T. Yates	T. Miss	T. Cliff House	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. 7 Rivers	T. Devonian	T. Menefee	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Queen	T. Silurian	T. Point Lookout	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Geyburg	T. Montoya	T. Mancos	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. San Andres	T. Simpson	T. Gallup	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Glaceta	T. McKee	T. Base Greenhorn	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Dinebry	T. Gr. Wash	T. Morrison	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Tubb	T. Granite	T. Todillo	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Drinkard	T. Delaware Sand	T. Entrada	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Abo	T. Bone Springs	T. Wingate	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Wolfcamp		T. Chinle	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Penn.		T. Permian	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			
T. Cisco (Bough C)		T. Penn. "A"	T. Leadville	T. Madison	T. Eibert	T. McCracken	T. Ignacio Qtzite	T. Granite			

OIL OR GAS SANDS OR ZONES	
T. Penn. "A"	T. Penn. "B"
T. Permian	T. Permian
T. Chinle	T. Chinle
T. Wingate	T. Wingate
T. Entrada	T. Entrada
T. Todillo	T. Todillo
T. Morrison	T. Morrison
T. Dakota	T. Dakota
T. Base Greenhorn	T. Base Greenhorn
T. Granite	T. Granite
T. Ignacio Qtzite	T. Ignacio Qtzite
T. McCracken	T. McCracken
T. Eibert	T. Eibert
T. Madison	T. Madison
T. Leadville	T. Leadville
T. Penn. "D"	T. Penn. "D"
T. Penn. "C"	T. Penn. "C"
T. Penn. "B"	T. Penn. "B"

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in bore.

No. 1, from	to	lect.
No. 2, from	to	lect.
No. 3, from	to	lect.
No. 4, from	to	lect.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]