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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
MAR 18 1985
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State ☐ Fee XX

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
NEW WELL XX | WORK OVER ☐ | DEEPEN ☐ | PLUG BACK ☐ | DIFF. RESVR. ☐ | OTHER SWD Well

OIL WELL ☐ | GAS WELL ☐ | DRY ☐ | OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Dagger Draw SWD

9. Well No.
1

2. Name of Operator
Anadarko Production Company ✓

3. Address of Operator
P. O. Drawer 130, Artesia, New Mexico 88210

10. Field and Pool, or Wildcat
Dagger Draw Upper Penn, N

4. Location of Well
UNIT LETTER E LOCATED 1495 FEET FROM THE North LINE AND 225 FEET FROM THE West LINE OF SEC. 22 TWP. 19S RGE. 25E NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
10-9-84	10-25-84	11-21-84	3468.1' GL	3467.1' GL

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8128'	8108'		→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name
Cisco: 7840 - 7998

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron-Litho Density, Dual Laterolog & CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	365' KB	17-1/2"	500 sx - circulated	None
8-5/8"	24.0#	1328' KB	12-1/4"	700 sx - circulated	None
5-1/2"	15.5#	8126' KB	7-7/8"	1215 sx - not circulated	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	7772' KB	7772' KB

31. Perforation Record (Interval, size and number)
Cisco: 7806-14, 7830-40, 7840-52, 7860-66, 7920-30 & 7980-98 - 64' perforated @ 4 SPF - 256 total holes w/.45" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7980-7998	Acidized w/3600 gals 20% NE-FE
7920-7930	Acidized w/2000 gals 20% NE-FE
7830-7866	Acidized w/5600 gals 20% NE-FE

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Post FD-2
3-22-85
Comp + PR

35. List of Attachments
Copy of all logs and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jerry E. Sparkles TITLE Area Supervisor DATE March 14, 1985

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	7650	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	605	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	720	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2310	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T	
T. Abo	5182	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	5854	T.		T. Chinle		T.	
T. Penn.	6822	T.		T Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 7840 to 7998 No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	600'	600'	sand				
600'	5180'	4580'	lime				
5180'	6850'	1670'	shale and lime				
6850'	8128' (TD)	1278'	lime & dolomite				