GTATE OF HEW MEXICO TOY FIND MINITERALS OF PARTMENT	OU COMETENA	TION DIVISION	Form C-104 Revised 10-1-78	
	P. O. BO		- SÝ	
BANEA FE	SANTA I'E, NEW			
V 1.0.1.		MAY -7	1987	
LAND OFFICE	REQUEST FOR	I ALLOWANIE I	1	
TRANSPORTER OIL OAS V	A	• • • • • • • • • • • • • • • • • • • •	OFFICE	
Cyclotor Yates Petroleum			!	
A 44.0.0.				
105 South 4th St.,	Artesia, NM 88210			
Reason(s) for Irling (Check proper box)		Other (Please explain)	į	
New Well	Change in Transporter of: Oil Dry Gas		į.	
Recompletion	Casinghead Cas Conden	aate 🗍		
I change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND I	LEASE	•		
Leose Name	Well No. Fool Name, Including to		LFG=2351	
Tanque Rojo AAT State	e 1 Hoag Tank-Morr	ow das		
I 198	South Line	• and Feet From	The	
Onit Letter		225	Eddy	
Line of Section 11 Ton	mship 198 Range	23Е , ммрм,	Eddy County	
Decressation of transport	FER OF OIL AND NATURAL GA	S		
None of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent) None of Authorized Transporter of Cit or Condensate Address (Give address to which approved copy of this form is to be sent) Nove in Refining Co.				
Navajo kerining oo:		eved copy of this form is to be sent;		
		PO Box 2521, Houston, TX 77001		
	Unit Sec. Twp. Rge.	10 400	en	
If well produces oil or liquids, give location of tanks.	I 11 19S 23E	Yes	5-5-87	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
COMPLETION DAVA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Completion		X	P.B.T.D.	
Date Spudded 10-30-84	Date Compl. Ready to Prod. 1-6-85	Total Depth 8393	8327'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
3905' GR	Morrow	8131'	8088 Depth Casing Shoe	
Perforations 8131-814	11	•	8393'	
8131-014		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
26"	20"	30'	200	
17-1/2"	13-3/8"	252' 1562'	300	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	02021	900	
TEST DATA AND REQUEST F	OF AT LOWARIE (Tere must be a	feer recovery of cotal volume of load of	l and must be equal to or exceed top all	
OIL WELL	able for this de	pth or be for full 24 hours) Producing kiethod (Flow, purip, gas i		
Date First New Oil Run To Tanks	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water-Bble.	Gae - MCF	
Actual Pred. During Test	Oil+Bbls.			
		J. 1		
GAS WELL		Bhis, Condensate/ASMCF	Gravity of Condensate	
Actual Frod. Tont-MCF/D 1022	Length of Test 4 hrs	Ball. Colkienaties Assict	_	
Teeting Method (picor, back pr.)	Tubing Pressure (Shut-14)	Cusing Pressure (Ehut-in)	Choke Size	
Back Pressure	290	PKR	3/8"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	·	
		APPROVED JUN 3	0 1987	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Original Signed By		
Division have been complete to the best of my knowledge and belief, above is true and complete to the best of my knowledge and belief.		Les A. Clements		
		TITLESupervisor District		
		[]	ante form se co de filed in compliance with nutt tire.	
Augusta bolled			If this is a request for allowable for a newly drilled or despendently well, this form must be accompanied by a tabulation of the deviation will, this form must be accompanied by a tabulation of the deviation.	
Production Supervisor		touts taken on the well in accordance with RULE 111. All rections of this form must be filled out completely for allow-		
(1700)		Il alite to new and tocompleted t	alle on new and focumpleted walls.	
5-5-87		If wonth marine or pumpher, or transpe	Fill out only Bections I. II, III, and VI for changes of conditions	
heparate Forms C-104 must be filed for each poor in much			at be filed for each pool in multiply	
•		completed wells.		