

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
O. C. D.  
ARTESIA, OFFICE

RECEIVED

DEC 27 1984

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 2720

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Triangle Ranch AAB State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>19S</u> RANGE <u>23E</u> NMPM.	10. Field and Pool, or WHdcat <u>Wildcat</u> <u>Unders. Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3833' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 2:00 PM 12-18-84. Ran 7 joints 13-3/8" 61# J-55 casing set 267'. 1-Texas Pattern notched guide shoe set 267'. Regular insert float set 226'. Cemented w/ 300 sx C1 C w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:00 AM 12-19-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 5:30 PM 12-19-84. WOC 15 hrs and 30 minutes. Tested casing to 1000 psi for 30 minutes, OK. Cut off and welded on flow nipple. Reduced hole to 11". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry Brooks TITLE Production Supervisor DATE 12-20-84

APPROVED BY Larry Brooks ORIGINAL SIGNED BY LARRY BROOKS GEOLOGIST - NMOCED TITLE Production Supervisor DATE DEC 27 1984

CONDITIONS OF APPROVAL, IF ANY: