

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

**RECEIVED BY**  
**MAR -4 1985**

**O. C. D.**  
**ARTESIA OFFICE**

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
LG 6459

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator:  
Yates Petroleum Corporation

Address of Operator:  
207 South 4th St., Artesia, NM 88210

Location of Well:  
UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE East LINE, SECTION 32 TOWNSHIP 19S RANGE 24E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
3755' GR

7. Unit Agreement Name

8. Farm or Lease Name  
Agave AAJ State

9. Well No.  
1

10. Field and Pool, or adjacent  
Undes. Morrow

12. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Production Casing, Perforate, Treat ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8960'. Ran 213 joints of 5-1/2" 17# and 15.5# N-80 and J-55 casing as follows: 10 jts of 5-1/2" 17# N-80; 48 jts of 5-1/2" 17# J-55; 142 jts of 5-1/2" 15.5# J-55 and 13 jts of 5-1/2" 17# J-55, casing set at 8960'. 1-regular guide shoe set 8960'. Float collar set at 8918'. Cemented w/1400 sx Class "H", .8% CF-9, .2% TF-4, .2% AFS and 2% KCL. Compressive strength of cement - 800 psi in 12 hrs. PD 11:30 AM 2-6-85. Bumped plug to 1500 psi, released pressure and float held okay. Tested casing for 30 minutes to 1000 psi, OK. WOC 18 hrs. WOCU 15 days. WIH and perforated 8537-53' w/10 .42" holes as follows: 8537, 38, 39, 41, 48, 49, 50, 51, 52 and 53'. Acidized perms 8537-53' w/1500 gals 7 1/2% Morflo acid and N<sub>2</sub>, plus 8 ball sealers. WIH and perforated 8395-8486' w/16 .45" holes as follows: 8395, 96, 8421 1/2, 23, 26, 44, 47, 48, 50 1/2, 58, 59, 60, 80, 81, 85 and 86'. Acidized perms 8395-8486' w/2500 gals 15% Morflo acid and N<sub>2</sub>, plus 14 ball sealers. Recovering load.

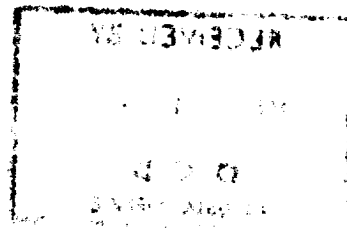
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-1-85

Original Signed By  
Leslie A. Clements  
Supervisor District II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 6 1985

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_



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