

SIL. EN 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED BY
SUBMIT IN TRI-DATE
NOV 02 1984
(Other instructions on reverse side)O. C. D.
ARTESIA OFFICEForm approved.
Budget Bureau No. 42-R1425.

30-015-25081

LEASE DESIGNATION AND SERIAL NO.

NM 34657

IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Anceco Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Hackberry-Yates-SR

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

S 21, T 19S R 31E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒CAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ray Westall

3. ADDRESS OF OPERATOR

Box 4, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

At proposed prod. zone 990 FNL 660 FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

10 miles South of Loco Hills, New Mexico 88255

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

990'

21. ELEVATIONS (Show whether DE, RT, GR, etc.)

3473

25. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	30#	350'	200 sx circulate
8"	5 1/2"	24#	2400'	500 sx circulate

We propose to drill and test the Yates formation. Approximately ~~660~~ feet of 8 5/8" casing will be run and cement circulated. 5 1/2" casing will be set at 2400 feet and cement circulated. We will perforate and frac for production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

Ray Westall

TITLE Operator

DATE 10/19/84

(This space for Federal or State office use)

PERMIT NO.

Charles L. Sullivan

APPROVAL DATE

AREA MANAGER

CARLSBAD RESOURCE AREA

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DATE 11-1-84

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHEDPosted ID1
API & NL
11-9-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

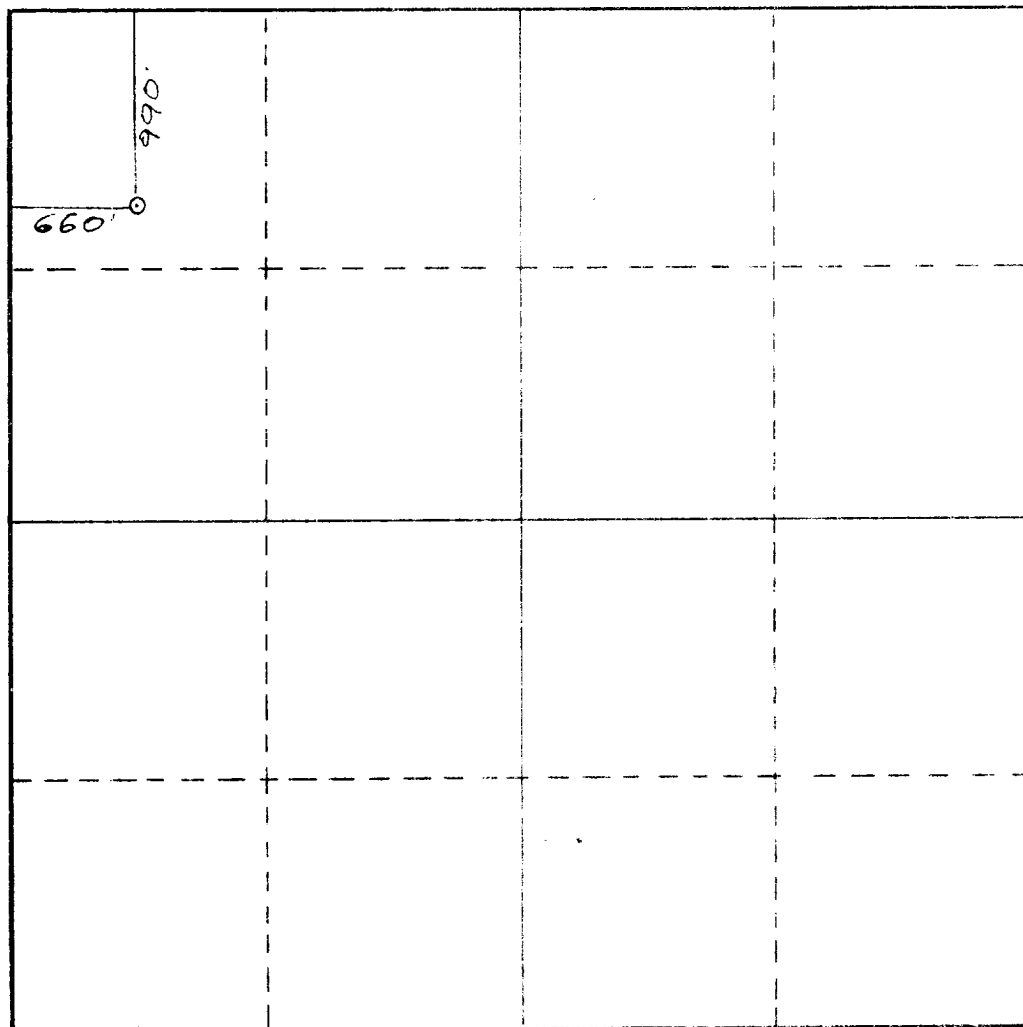
Operator RAY WESTALL		Lease Amoco Federal		Well No. 6
Unit Letter D	Section 21	Township 19 South	Range 31 East	County Eddy
Actual Footage Location of Well: 990 feet from the North line and 660 feet from the West line				
Ground Level Elev. 3473.	Producing Formation Yates	Pool Hackberry	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

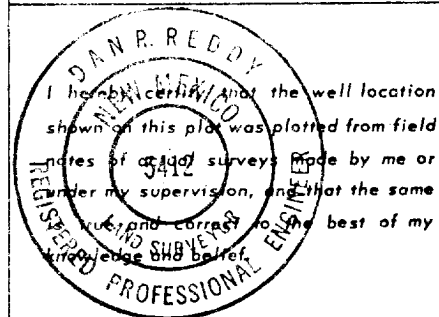
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

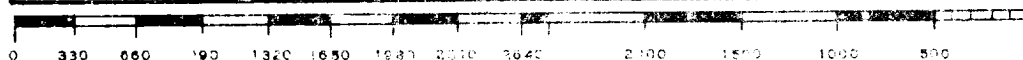
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

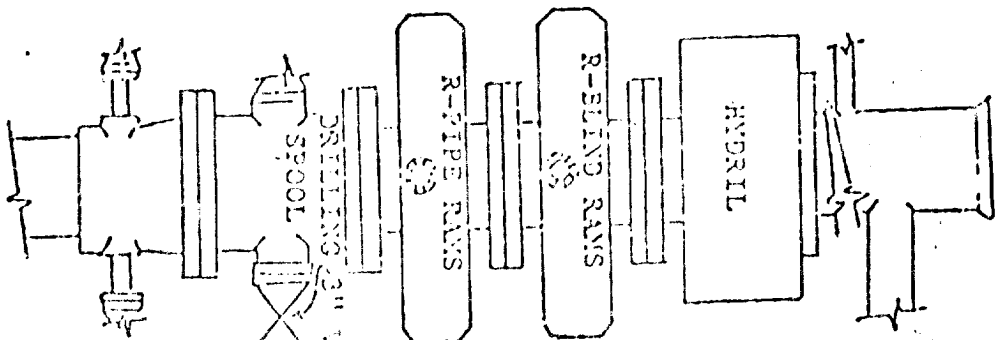
Name Ray Westall
Position Operator
Company Ray Westall
Date 10/19/84



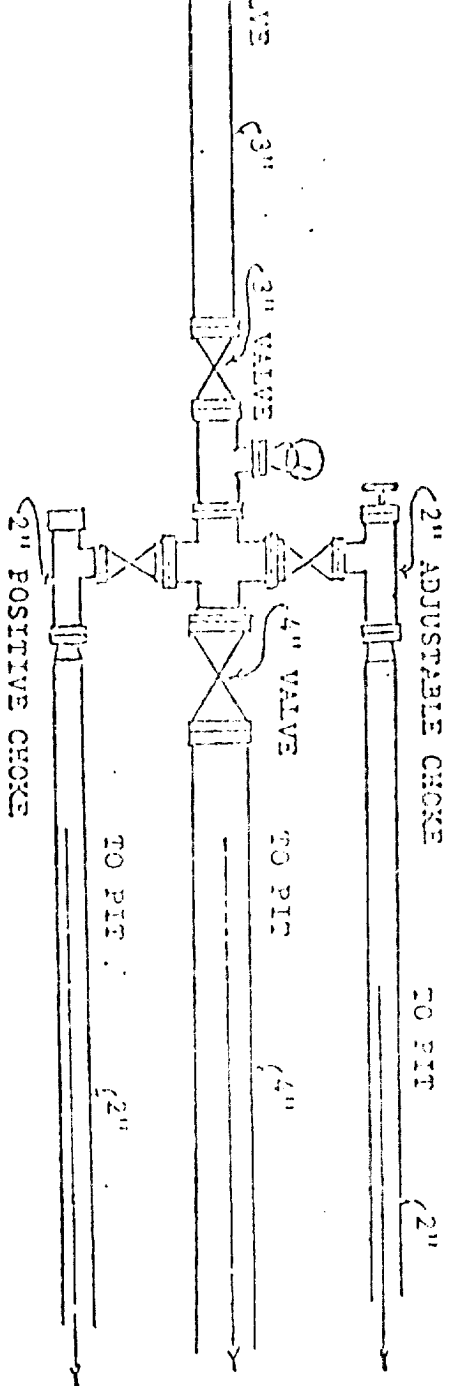
Date Surveyed
October 15, 1984
Registered Professional Engineer
and/or Land Surveyor

Dan R. Reddy
Certificate No.
NM PE&LS NO. 5412





BLOW OUT PREVENTION EQUIPMENT
 10" 900s ALL FLANGED CONNECTIONS
 3,000# WORKING PRESSURE - 6,000# TEST



ATTACHMENT TO FORM C-101

PROPOSED ROAD

Amoco
Hill Fed #2

AMOCO FEDERAL NO. 1
660 FWL; 1980 FNL
SEC. 21, T19S, R31E

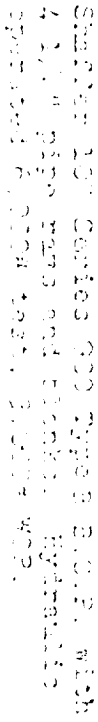
HILL FEDERAL NO. 1
660 FEET; 1980 FNL
SEC. 21, T19S, R31E

EDDY COUNTY ROAD
NO. 7

PREPARED FOR: RAY WESTALL

316184

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DEK DRILLING CO., INC.
RIG #1
LOCATION & MUD PIT SPEC