Dec. 1973			Budget Bureau No. 42-R142
	UNIT	ED STATESH OIR HORS, DORMES	
<b>21</b> 1984	DEPARTMENT	OF THE INTERIOR	IIM 28500
	GFOLOG	ICAL SURVEY <sup>esia.</sup> Na 8821€	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
). C. D.			
		ND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use f	Form 9-351-C for such	o drill or to deepen or plug back to a different proposals.)	8. FARM OR LEASE NAME
1. oil	gas 🗇		
well X	well o	other	9. WELL NO.
2. NAME C	F OPERATOR		22
	Ray Westall		10. FIELD OR WILDCAT NAME
3. ADDRES	S OF OPERATOR		Und Nillackberry-Yates-Sk
	P.O. Box 4	Loco Hills, NH 88255	11. SEC., T., R., M., OR BLK. AND SURVEY
	N OF WELL (REPO	RT LOCATION CLEARLY. See space 17	AREA
below.) at surface: 990 FNL & 660 FEL			Sec. 21, T198, R31E
AT TOP PROD. INTERVAL:			12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:			Eddy III
16 CHECK	APPROPRIATE ROY	TO INDICATE NATURE OF NOTICE,	14. API NO.
	OR OTHER DATA	·	15. ELEVATIONS (SHOW DF, KDB, AND W
			3500. GR
REPAIR WELL PULL OR AL MULTIPLE C	TER CASING OMPLETE		(NOTE: Report results of multiple completion or zo change on Form 9-330.)
CHANGE ZO ABANDON* (other)	BE PROPOSED OR	COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dat
ABANDON* (other)  17. DESCRIE	BE PROPOSED OR of greatimated date of	COMPLETED OPERATIONS (Clearly stat starting any proposed work. If well is depths for all markers and zones pertined	lirectionally drilled, give subsurface locations a
ABANDON* (other)  17. DESCRIE	BE PROPOSED OR of greatimated date of	starting any proposed work. If well is diepths for all markers and zones pertined $2242-51-59-67-75-60-84-96$	te all pertinent details, and give pertinent date lirectionally drifled, give subsurface locations and to this work.)*  0-97, 2302-9-16-29-26-30-46-
ABANDON* (other)  17. DESCRIB including measure	BE PROPOSED OR of g estimated date of ed and true vertical of the properties of the	starting any proposed work. If well is diepths for all markers and zones pertined $2242-51-59-67-75-80-84-9050-54-57-65$	lirectionally drilled, give subsurface locations and to this work.)* 0-97, 2302-9-16-20-26-30-46-
ABANDON* (other)  17. DESCRIB including measure	BE PROPOSED OR of g estimated date of and true vertical of	starting any proposed work. If well is diepths for all markers and zones pertined $2242-51-59-67-75-60-84-96$	lirectionally drilled, give subsurface locations a nt to this work.)* 0-97, 2302-9-16-20-26-30-46-
ABANDON* (other)  17. DESCRIB including measure	BE PROPOSED OR of g estimated date of ed and true vertical of the properties of the	starting any proposed work. If well is diepths for all markers and zones pertined $2242-51-59-67-75-80-84-9050-54-57-65$	irectionally drilled, give subsurface locations and to this work.)*  0-97, 2302-9-16-20-26-30-46-  Swabbed. 1% oil.  gal. 3% KCL, 20# gel,
ABANDON* (other)  17. DESCRIE including measure  12-3-84	BE PROPOSED OR of estimated date of end and true vertical confidence.  Perforated:  Acicized:  Fracture:	starting any proposed work. If well is depths for all markers and zones pertined 2242-51-59-67-75-60-84-96 50-54-57-65 2,000 gal. 15% SRA acid.  Above perfs with 80,000 g 00,000# 20/40 sand, 50,00 Shut in 9 1400#.	lirectionally drilled, give subsurface locations and to this work.)*  0-97, 2302-9-16-20-26-30-46-  Swabbed. 1% oil.  gal. 3% KCL, 20# gel,  00# 10/12 sand, 60 BPM.
ABANDON* (other)  17. DESCRIE including measure  12-3-84  12-4-84  Subsurface S	BE PROPOSED OR of estimated date of ed and true vertical of Perforated:  Acicized:  Fracture:	starting any proposed work. If well is depths for all markers and zones pertined 2242-51-59-67-75-60-84-96 50-54-57-65 2,000 gal. 15% SRA acid.  Above perfs with 80,000 g 60,000# 20/40 sand, 50,00 Shut in 9 1400#.	lirectionally drilled, give subsurface locations a nt to this work.)*  0-97, 2302-9-16-20-26-30-46-  Swabbed. 1% oil.  gal. 3% KCL, 20# gel,  00# 10/12 sand, 60 6PM.
ABANDON* (other)  17. DESCRIE including measure  12-3-84  12-4-84  Subsurface S	BE PROPOSED OR of estimated date of ed and true vertical of Perforated:  Acicized:  Fracture:	starting any proposed work. If well is depths for all markers and zones pertined 2242-51-59-67-75-60-84-96 50-54-57-65 2,000 gal. 15% SRA acid.  Above perfs with 80,000 g 60,000# 20/40 sand, 50,00 Shut in 9 1400#.	lirectionally drilled, give subsurface locations and to this work.)*  0-97, 2302-9-16-20-26-30-46-  Swabbed. 1% oil.  gal. 3% KCL, 20# gel,  00# 10/12 sand, 60 6PM.
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ABANDON* (other)  17. DESCRIE including measure  12-3-84  12-4-84  Subsurface S  18. I hereby SIGNED 7	BE PROPOSED OR of estimated date of ed and true vertical of Perforated:  Acicized: Fracture:  Safety Valve: Manu. a certify that the forest of	starting any proposed work. If well is depths for all markers and zones pertiner  2242-51-59-67-75-60-84-96 50-54-57-65 2,000 gal. 15% SRA acid.  Above perfs with 80,000 g 60,000# 20/40 sand, 50,00 Shut in 9 1400#.	lirectionally drilled, give subsurface locations and to this work.)*  0-97, 2302-9-16-20-26-30-46-  Swabbed. 1% oil.  gal. 3% KCL, 20# gel,  00# 10/12 sand, 60 6PM.  Set @

alstract NEW MEXICO .See Instructions on Reverse Side