

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

951

RECEIVED BY

FEB 12 1985 SUNDRY NOTICES AND REPORTS ON WELLS

1. O. C. D. ☒ GAS WELL ☒ OTHER
ARTESIA OFFICE

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1830 FNL & 660 FEL, Sec. 4-T19S-R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3419' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 8673

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Benson Deep Unit

8. FARM OR LEASE NAME

Benson Deep Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Undes. Morrow

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Unit H, Sec. 4-19S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

(Other) Production Csg, Perforate ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1-16-85. TD 12100'. Ran 292 joints 5-1/2" 17# S-95 and N-80 casing as follows: 41 jts 5-1/2" 17# S-95 LT&C; 232 jts 5-1/2" 17# N-80 LT&C and 19 jts 5-1/2" 17# S-95 LT&C, casing set 12100'. Float shoe set 12100'. Float collar set 12058'. Cemented w/900 sacks Class H w/.8% CF-9, .2% CF-4 and 2% KCL. Compressive strength of cement - 850 psi in 12 hrs. PD 10:10 PM 1-18-85. Bumped plug to 2500 psi, released pressure, float and casing held okay. WOC 18 hrs.

1-31-85. WIN and perforated 11945-951' w/12 .42" holes. Acidized perms 11945-951' w/1000 gals 7 1/2% Morflo acid and N2, plus 10 ball sealers.

2-1-85. Flowed back, recovering load.

2-2-85. Swabbed well down.

2-4-85. Set CIBP at 11920' w/20' of cement on top. WIH and perforated 11666-11718' w/20 .42" holes as follows: 11666-670' w/8 holes and 11812-718' w/12 holes.

2-5-85. Acidized perms 11666-11718' w/2000 gals 7 1/2% Morflo acid and N2 w/18 ball sealers.

2-6-85. Swabbed well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 2-11-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 11 1985

*See Instructions on Reverse Side