

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

AMENDED REPORT

4. LEASE DESIGNATION AND SERIAL NO.

NM-39627-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dear Canyon Federal Comm.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 27, T-20-S, R-21-E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [XX] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

Revised

2. NAME OF OPERATOR Eagle Oil & Gas Company

3. ADDRESS OF OPERATOR 510 Hamilton Building, Wichita Falls, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 2,150' FEL

At top prod. interval reported below 660' FSL & 2,150' FEL

At total depth 660' FSL & 2,150' FEL

763 RECEIVED BY SEP 29 1986 O. C. D. ARTESIA, OFFICE

12. PERMIT NO. DATE ISSUED 13. COUNTY AND STATE EGGSY NM

15. DATE SPUDDED 01-29-85 16. DATE P.D. REACHED 03-11-85 17. DEPTH COMPLETION (Ready to produce) P & A 18. DEPTH OF CEMENT PLUG 4,439' DF 19. DEPTH OF CEMENT PLUG (Cable Tools) 4,424' CT

20. TOTAL DEPTH, MD & TVD 8,200' 21. PLUG BACK FSL, MD & TVD P & A 22. DEPTH OF MULTIPLE COMPLETION (MD & TVD) 23. INTERVALS CEMENTED (MD & TVD) 24. RETARY TOOLS 0' - 8,200' 25. CABLE TOOLS

26. (See Logging Intervals) of this completion—(a) with a wire line and tool* 27. WAS SELECTION SURVEY MADE No.

28. (a) ELECTRIC (b) OTHER LOGS MADE GR, D/N, GR, BILL 29. WAS WELL CAGED No.

28. CEMENT RECORD (Report all strings set in well) Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOSE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD) 30. TUBING RECORD Table with columns: SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION METHOD (Interval, size and number) Plug & Abandon: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Spot cement plugs as follows: 50 sx. 8,200' depth interval (MD) AMOUNT AND KIND OF MATERIAL USED 55 sx. 7,940', 50 sx. each @7,465', 5,924', 30 sx. each @4,450', 3,342', 2,715', 1,750', 1,300', 35 sx. 400'. Spot 20 sx. plug from 30' to surface, 10 sx. in mouse hole & cellar. Set markers, clear location & rig down. Plugs set by Halliburton, complete on 03-12-85.

32. Verbal approval to plug & abandon from [] office 03-11-85.

33. DATE FIRST PRODUCTION None PRODUCTION METHOD Plugged & Abandoned WELL STATUS (Producing or shut-in) P & A

34. DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

35. FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

ACCEPTED FOR RECORD

36. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) TEST WITNESSED BY

SEP 24 1986

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Dan Chalmers TITLE Agent DATE 09-09-86

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State. See Item 1 of both the pertinent to applicable Federal and the State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedure and practice, either are shown below or will be found by or may be obtained from the local Federal office or State office. See instructions on Items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drifted, geologists, sample and core analysis, all types electric, etc.), formation and permeability tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate with elevation its used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the production interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: "Stocks (Content)": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES:
 SHOW ALL INTERVAL ZONES OF PRODUCTIVITY AND CONTENTS THEREOF: CORE INTERVALS, AND ALL DEPTH-STEM TESTS, INCLUDING
 DIRECTIONAL SURVEYS, TESTING, CUSHION LOGS, STAB, TOOL-DEFS, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	28	GEOLOGIC MARKERS	38	
						NAME	TOT
San Andres	0'		Dolomite, Shale, Water		San Andres	0'	0'
Glorieta	1,280'		Dolomite, Shale, Water		Glorieta	1,280'	1,280'
Tubb	2,715'		Sand & lime		Wolfcamp	4,450'	4,450'
ABO	3,342'		Lime, Dolomite, & Shale		Cisco	5,935'	5,935'
Wolfcamp	4,450'		Lime, Sand, Shale, & Water		Strawn	6,900'	6,900'
Cisco	5,935'		Lime		Morrow	7,940'	7,940'
			DST #1 5,924' - 5,986'. No cushion.		Chester Shale	8,000'	8,000'
			Rec. 120' Drilling Fluid. Tool open				
			75 mins. THP 3,182 psi, IF-1 15 mins.				
			67 psi, FF-1 15 mins. 67 psi, ISTP 30 mins.				
			33 psi, IF-2 60 mins. 68 psi, FF-2 60 mins.				
			34 psi, FSTP 120 mins. 34 psi, FHP 3,180 psi.				
			Lime				
			Lime, shale, Water				
			Lime, Sand, Shale, Water				
			Lime, Sand, Shale, Water				
			Shales				
			Lime				
Canyon	6,550'						
Strawn	6,900'						
Atoka	7,465'						
Morrow	7,940'						
Chester Shale	8,000'						
Miss. L. S.	8,156'						