

OIL CONSERVATION DIVISION

P. O. BOX 2088

NEW MEXICO 87501

RECEIVED MAY 1 1985

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REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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OPERATION	☒
REGISTRATION OFFICE	☒

Operator
Marbob Energy Corporation

Address
P.O. Drawer 217, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Turkey Track Sec. 3 Ut.	Well No. 30	Pool Name, Including Formation Turkey Track SR On Grbg SA	Kind of Lease State, Federal or Fee State	Lease No. B-8876
Location Unit Letter I : 1650 Feet From The South Line and 330 Feet From The East Line of Section 3 Township 19S Range 29E, NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, N.M. 88210					
Name of Authorized Transporter of Gashead Gas ☒ or Dry Gas ☐ Phillips Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 19S	Rge. 29E	Is gas actually connected? Yes	When 4/21/85

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 2/9/85	Date Compl. Ready to Prod. 4/21/85	Total Depth 3143'	P.B.T.D. 3120'					
Elevations (DF, RAB, RT, GR, etc.) 3395' GR	Name of Producing Formation Grbg., Queen	Top Oil/Gas Pay 2208'	Tubing Depth 2746'					
Perforations 2208-2726' attached			Depth Casing Shoe 3143'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24#	337.57'	250 sack
7 7/8"	5 1/2" 15.50#	3143'	1300 sack
	2 7/8"	2746'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/21/85	Date of Test 4/22/85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 45	Oil-Bbls. 15	Water-Bbls. 30	Gas-MCF 65

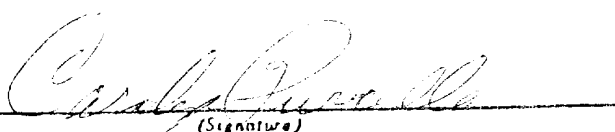
Post ID-2
5-10-85
Camp + BK

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Production Clerk

(Title)

4/29/85

(Date)

OIL CONSERVATION DIVISION

MAY 7 1985

APPROVED _____, 19____

BY _____
ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multiple completions.

Marbob Energy Corp.
Turkey Track Sec. 3 Unit #30
Perforations

2208
2215
2220
2225
2231
2237
2244
2297
2302
2307
2365
2373
2376
2385
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