

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR N
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Romwell District
Modified Form No.
BLM-3160-4

455

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a "parent" reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR: JFG Ent.

3. ADDRESS OF OPERATOR: PO Box 100 Artesia, NM 88211-0100

3a. Area Code & Phone No.: 505-746-9680

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: 1497/S & 551/E

5. LEASE DESIGNATION AND SERIAL NO.: NM 25336

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: Heggett Fed #1

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA: NE-SE Sec 22 T20S R21E

12. COUNTY OR PARISH: Eddy

13. STATE: NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

JUL 7 1993

C.D.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Shut in Gas Well

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

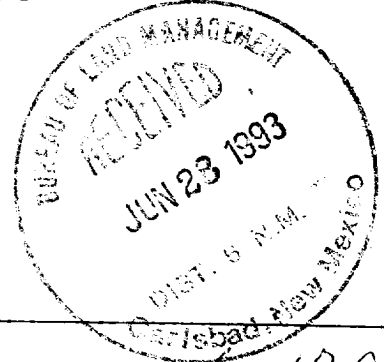
ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is a shut in Gas well with Tubing and a Packer set @ 6576' - Perfor @ 6670-6700' CE BP @ 7362' w/ 35' cement on top. 3-11-93 SI TP was 1520#-200# on casing. We tested the well for well delivery before pursuing an Extensive (6.8 mile) Flowline. We are sending you our test results. We will meet your representative (at the time you set) with Gauges & check pressures. Our request to you is for more time to get our wells on production.



18. I hereby certify that the foregoing is true and correct

SIGNED: J.T. Jackson TITLE: Partner, DATE: 6-17-93

(This space for Federal or State office use)

APPROVED BY: (ORIG. SGD) DAVID R. GLASS TITLE: DATE: JUL 14 1993

CONDITIONS OF APPROVAL, IF ANY:

LEGGETT FED. NO. 1

3-11-93 SITP 1520#

12:05 p.m. 1520# open 12/64 chk.
12:20 p.m. 1400# open 12/64 chk.
12:35 p.m. 1290# open 12/64 chk.
12:50 p.m. 1140# open 12/64 chk.
1:05 p.m. 950# open 17/64 chk.
1:20 p.m. 720# open 18/64 chk. Small spray of Distilate
1:35 p.m. 600# open 24/64 chk. Spraying H2o
1:50 p.m. 500# open 32/64 chk. Spraying H2o
2:05 p.m. 320# open 36/64 chk. Spraying Dist. & H2o
2:15 p.m. 210# open 3/4 chk. Spraying Dist. & H2o
2:15 p.m. SWI
2:25 p.m. Pr. build to 590#
2:30 p.m. Pr. build to 640#
2:35 p.m. Pr. build to 700#
2:40 p.m. Pr. build to 740#
2:40 p.m. SWI - PSI from 210# to 740# in 20 minutes

3-12-93 12:30 p.m. 1575# PSI

3-12-93 Casing Pressure 300#