

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-25292

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Guajalote State

8. Well No.
4

9. Pool name or Wildcat
So. Loco Hills-QN-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐ APR 11 1997

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter I : 2100 Feet From The South Line and 990 Feet From The East Line
Section 5 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3395.8

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Perforate 2253-2470' (GR) ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 5/14/85. 8-5/8" csg was set @ 382' & cmted w/300 sxs & circ. 4-1/2" was set @ 2873', cmted w/480 sxs C1 C. Perfs: 2745-95'. Set CMRT @ 2735' & squeezed w/100 sxs C1 C. Perfs 2545-2680' were acidized & frac'd w/50,000 gals 20# gel & 90,000# sand.

Propose to dig workover pit. TOH w/rods & pump. Set CIBP @ 2520'. Run CBL-GR-CCL from PBTD to TOC. Pressure test csg to 1000 psi. Perforate 1 spf as follows: 2253', 58', 70', 72', 92', 93', 99', 2300', 11', 27', 30', 42', 53', 98', 2407', 22', 54', 61', 68', 69', and 70', total 21 holes. Acidize perfs w/approximately 3000 gals 15% NEFE. Flow well back & swab test. Frac well down 4-1/2" casing w/40,000 gals X/L Borate gel w/90,000# 16/30 Brady sd. Flow back load and put well on test to establish pumping rate.

Plan to start work around 4/20/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 4/9/97
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use) ORIGINAL SIGNED BY TIM W. CUM
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 21 1997

CONDITIONS OF APPROVAL, IF ANY: