

451

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
10001 S. Alameda Rd., Aztec, NM 87410

WELL API NO.

30-015-25337

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-6459

7. Lease Name or Unit Agreement Name

Agave AAJ State

8. Well No.

9. Pool name or Wildcat

Undesignated Abo

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 32

Township 19S

Range 24E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3826' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Frac perforations 4052-4080' ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-94 - Moved in and rigged up pulling unit. TOOH with rods and pump. Shut down.  
11-2-94 - Nippled down wellhead and installed BOP. TOOH with 2-3/8" production string.  
Tested in hole to 9000 psi with 10K RBP, 10K packer and 2-7/8" N-80 tubing. Set RBP at 4098'. Tested RBP to 2600 psi. Pulled up to 3152' and set packer. Loaded annulus and tested packer to 1000 psi. Shut down.  
11-3-94 - Frac'd perforations 4052-4080' (Abo) down 2-7/8" tubing with 250000 gallons 35# crosslink gel and 400000# 20-40 Brady sand. Shut well in overnight.  
11-4-94 - Opened well and bled down. Pressured annulus to 200 psi and opened by-pass on packer. Reversed with 70 bbls 2% KCL water and unset packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Clerk

DATE 11-4-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV 18 1994