

NEW MEXICO OIL CONSERVATION COMMISSION  
 DRAWER 10  
 ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

1-29-56

Operator <b>CHAMA PET. CO.</b>		Lease <b>BOGART</b>		Well # <b>1</b>	
Location of Well	Unit <b>J</b>	Section <b>4</b>	Township <b>19</b>	Range <b>26</b>	County <b>EDDY</b>
Drilling Contractor <b>CONTRACT PENDING</b>			Type of Equipment <b>ROTARY</b>		

\* = CSG. TO WITNESS

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Now or Used	Depth	Sacks Cemen
* 12 1/4	8 5/8	24#	NEW	950	CIRC [450]
7 7/8	5 1/2	14#	"	3900	CIRC [800]

Casing Data:

Surface joints of 8 5/8 inch 24 # Grade K55  
 (Approved) (Rejected)

Inspected by JR date \_\_\_\_\_

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required \_\_\_\_\_

Type of Shoe used Texas Float collar used insert 3/8" o jts welded yes

TD of hole 950 Set 950 Feet of 8 5/8 inch 24 # Grade K55

Used-csg. @ 4 with 150 cc sacks neat cement around shoe  
 + 350 cc sack Halalite additives 2% cc. 1/4 Flo Seal

Plug down @ 7:30 (AM) (PM) Date 10-19-55

Cement circulated NO No. of Sacks \_\_\_\_\_

Cemented by Halibuton Witnessed by Johnny Robinson

Temp. Survey ran @ 7:00 (AM) (PM) Date 10-19-55 top cement @ 1550

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: Run 8 stages of 1" 1st 50 sacks of class C 4% cc tagged @ 400' st 2 tag 240  
30 380' 40 225-4st 200 dumped 4yd. per gravel followed by last drilling break 874'  
70 sacks tagged @ 70' 80 sacks cement Last cement @ 700' & 200'