District I

State of New Mexico
Ener 1 inerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

District II

811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

X AMENDED REPORT

	R	EQUEST	FOR A	LLUWAD		12 110	THON		ION TO TR	GRID Nu	mber	
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