STATE UP NEW I									
ENERGY AND MINERALS	TION DIVISION			Sa. Indicate Type of Lease					
	P. O. BOX 2088				088			State XXX Fee	
SANTA FE	SANTA FE NEW MEXICO 87501					. 5	5. State Oil & Gas Lease No.		
							LG-42	:90	
U.S.a.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG							11111		
LAND OFFICE									
OPERATOR						7	. Unit Agr	cement Name	
Id. TYPE OF WELL	bosm r	V GAS	٦ (٦	<del> </del>					
	Sir X	) weith	J 087 L.J	THEN - RE	CENTED	BYE	, Farm or	Lease Name	
b. TYPE OF COMPLET		) PLUG	DIFF.	į.			Loco Hills State		
WELL A OVER	DEEPENL	J BACK L	_ RESVR.	MAR 28 1986			9. Well No.		
2. Name of Operator	Daduatau	m Campanati	ion J	MAR 20 1000			1		
	ard Petroleu	III COPPORACI		O. C. D.			o. Field c	ınd Pool, or Wildcat	
1. Address of Operator P. ()	Box 936, Ro	swell. New	Mexico 882	01 AF	RTESIA, OFFI	CF #	nd. W.	Millman Grayburg	
4. Location of Well	20% 300, 110						MILL		
,					0001	8			
UHIT LETTERA	99	O' FEET FROM	North North	LINE AND	330'	FEET FROM	77777	7777777777	
				MITTE		11111	12. County		
THE East LINE OF SE	. 14 TWP.	19S AGE.	27E		//X////	11111	Eddy		
15. Date Spudded	16. Date T.D. Reac 1/23/86	hed 17. Date Co	ompl. (Ready to F 15/86	Prod.) 18, Elev	vations (DF, 1 3457	rkb. rt, gr GL	, etc.) 19	. Elev. Cashinghead	
20. Total Depth	21. Plug Bo	ick T.D.	22. If Multipl	e Compl., How	23. Interva Drilled	Is , Rotary	Tools	Cable Tools	
-1900'			Many		Diffied	→ Yes	es No		
24. Producing Interval(s)	of this completion	— Top, Baltom, 1	Name					25. Was Directional Survey Made	
								Yes	
1590	-1790 Gray	burg							
26. Type Electric and Ot	her Logs Run						27.	Was Well Cored	
	FDC, DLL-GR							No	
23.		CASIN	IG RECORD (Rep	ort all strings se	et in well)				
CASING SIZE	WEIGHT LB./FT			E SIZE		TING RECO	RD	AMOUNT PULLED	
8 5/8	24#	305'	12	1/4"					
				7/8" 350 SX CIRC					
, _ <del></del>									
29.	LINE	RRECORD			30.		JBING RE		
SIZE	тор	воттом ѕ	ACKS CEMENT	SCREEN	SIZE		TH SET	PACKER SET	
None					2 3/8	" 18	541		
10110									
31. Perforation Record (I	nterval, size and nu	mber)		32. AC	CID, SHOT, F			QUEEZE, ETC.	
				DEPTH IN			OUNT AND KIND MATERIAL USED GAL 15% HCL		
1590-									
48 Sh	1590-179	. = [			OO GAL GEL WATER &				
		٠		200,0			000# SAND		
						<u> </u>			
33.				UCTION			Lw-11 Com	tus (Prod. or Shut-in)	
Onte First Production	i	on Method (Flowi	ng, gas lift, pump	oing - Size and t	уре ритр)		Pro		
3/6/86	Pum	ping	,			C Mater	- Bbl.	Gas - Oil Ratio	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	OII - Bbl.	Gas - MCI		17	Gas = On Haire	
3/6/86	24	0pen	<b>│</b>			ater Bbl.		il Gravity - API (Corr.)	
Flow Tubing Press.	Casing Pressure -0-	Calculated 24- Hour Hate	OII — Bbi.	Gas - MC	[ ]"`	iter == DDi.			
						Test	Witnessed	Ву	
34. Disposition of Gan (Sold, used for fuel, vented, etc.)									
35. List of Attachments									
36. I hereby dertify that	the informátion shot	un on both sides	of this form is tri	ue and complete	w the best of	my knowledg	e and beli	ef.	
	$\times$ $\sim$ $\sim$	j							
Vana	word (M	tame	TITLE	Agent			DATE	3/19/86	
SIGNED X		<u> </u>							

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southe	astern New Mexico	Northwestem New Mexico	
T. Salt —  B. Salt —  T. Yates.  T. 7 Rive  T. Queen  T. Grayb  T. San A  T. Glorie  T. Paddo  T. Blinet  T. Tubb  T. Drink  T. Abo —  T. Wolfe  T. Penn  T. Cisco	urg	620 1208 1550	T. Canyon  T. Strawn  T. Atoka  T. Miss  T. Devonian  T. Silurian  T. Montoya  T. Simpson  T. McKee  T. Ellenburger  T. Gr. Wash  T. Granite  T. Delaware Sand  T. Bone Springs  T.  T.	T. Ojo Alamo T. Penn. "B"  T. Kirtland-Fruitland T. Penn. "C"  T. Pictured Cliffs T. Penn. "D"  T. Cliff House T. Leadville T. Madison  T. Point Lookout T. Elbert  T. Mancos T. McCracken  T. Gallup T. Ignacio Qtzte  Base Greenhorn T. Granite  T. Morrison T. T. Granite  T. Todilto T. T. Todilto T. T. Todilto T. T. Entrada T. T. T. Wingate T. T. T. Wingate T.	
No. 2, from	a		to	No. 5, from	
io. 1, fron io. 2, fron io. 3, fron	n		toto	Attach additional sheets if necessary)	
From	То	Thickness in Feet	Formation	From To Thickness Formation in Feet	
620	1208	588	7 Rivers		

							,
From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
620 1208 1550	1208 1550 TD	588 342 338	7 Rivers Queen Grayburg				·
							;

m 1	r ») A 1412 - A	ыр мимпер	Loco Hills State	√ • #1	•		rion
			' FEL, Section 14		7_F Eddy	County NM	
LOCA		<del></del>	eum Corporation	, 1-19-3, K-2.	/-L, Ludy	County China BA	
OPE	RATOR H	MAR 28 1986					
DRII	LLING CO	NTRACTOR	Rio Grande Drilli	ing, Inc.		<del>О. С. D.</del>	
des	resentat cribed w	tive of the	hereby certification drilling contents conducted descriptions	ractor who	drilled sts and	the above obtained	
1	Degrees	@ Depth	Degrees @ I	<u>Depth</u>	Degree	s @ Depth	
_	1/2 <sup>0</sup>	509'	4	,			
	3/4 <sup>0</sup>	1018'					
·	3/40	1425'					
•	1 <sup>0</sup>	1900'					
,		· · · · · · · · · · · · · · · · · · ·		inderen Managaban de April de Managaban de Managaban de Managaban de Managaban de Managaban de Managaban de Ma			
					•		
			Drilling C	ontractor R	IO GRANDE	DRILLING, INC.	
			_		Lang	(/<	
				By:			_
				Title:	Contract	Superintendent	
	Subscri	bed and swo	orn to before	me this 5th	day o	f <u>March</u>	
	19 86			)a	ncl d Nota	. Jdams	
	Му Сори	Jeion Expi	res:	Cha	ves <u>Cou</u>	nty New Mexico	

November 4, 1989