

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 87012

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator CANTRO EXPLORATION, INC.	8. Well Name and No. HANSON FEDERAL #2
3. Address and Telephone No. 909 N.E. LOOP 410, STE. 711, SAN ANTONIO, TX 78209	9. API Well No. 30-015-25544
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 430' FSL 390' FEL SEC 20 T19S R31E	10. Field and Pool, or Exploratory Area NORTH HACKBERRY - Y. SR.
	11. County or Parish, State EDDY NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water


(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SET 35 SX PLUG. TAGGED @ 2339' TD PULLED 20 JOINTS TUBING. WAITED UNTIL MORNING TO TAG. TUBING CEMENTED IN @ 1550'. MANUALLY BACKED OFF @ 1178' MANUALLY BACKED OFF CASING @ 252'. RAN 8 JOINTS TUBING TO 260'. SET 80 SX PLUG @ 260' TO SURFACE. SET DRY HOLE MARKER, CLEANED LOCATION, RIPPED & SEEDED.

Post ID-1
10-30-98
P4A

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct	
Signed 	Title C E LaRUE, AGENT
(This space for Federal or State office use) (ORIG. SGD.) LES BABYAK	Date 07/23/98
Approved by	Title PETROLEUM ENGINEER
Conditions of approval, if any:	Date AUG 14 1998