

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 660' FNL and 1980' FEL, Sec. 19-T19S-R25E

14. PERMIT NO.
API #30-015-25645

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3688' GR 3588'

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ross EG Federal Com

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Und. N. Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 19-T19S-R25E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATES SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 20" hole at 4:00 PM 8-21-86. Set 40' of 20" conductor pipe.
 Resumed drilling 14-3/4" hole with rotary tools 11:30 AM 8-24-86. Ran 30 jts 9-5/8" J-55 36# casing, set 1200'. 1-Texas Pattern Notched guide shoe set 1200'. Insert float set 1160'. Cemented w/750 sx Halliburton Lite w/8# salt and 1/4# flocele. Tailed in w/200 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 PM 8-26-86. Bumped plug to 500 psi, released pressure and float held okay. Cement circulated 100 sx to pit. WOC.
 Drilled out 8:00 AM 8-27-86. WOC 15 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNATURE [Signature] TITLE Production Supervisor DATE 8-28-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

ACCEPTED FOR RECORD

SEP 03 1986

*See Instructions on Reverse Side