Form 3160-3 (November 1983)

SUBMIT IN TRIPLIC &.

(Other instructions on

Form approved. Budget Bureau No. 1004-013

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(formerly 9—331C)		TOF THE			.qe)	Expires August	31, 1985
	DEPARTMEN'					5. LEASE DESIGNATION	AND SERIAL NO.
	BUREAU OF	LAND MANA	SEME	NT		LC-058709-A	
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	OR TRIBE NAME
la. TYPE OF WORK							
	ILL X	DEEPEN		PLUG BAC	CK □	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL	AS ("")			INGIA (T) MILLEN		-	
OIL X G	VELL OTHER	· · · · · · · · · · · · · · · · · · ·	1	ORECTIVED BY		8. FARM OR LEASE NA	W.S
	ataa Cammau.		1	KECLIVED DI		Taylor Deep	12 Federal
_	ates Company ,		1	1001 10 1002		9. WELL NO.	
3. ADDRESS OF OPERATOR	00 D 11 N		1	JAN 19 1987		#1	
P.U. BOX 19	33 - Roswell, N	ew Mexico 8	3 6 201			10. FIELD AND POOL, O	R WILDCAT
At Surface	eport location clearly and	i in accordance wit	any		Q	🐧 Wildcat 🛝	Jall auro
*2310° FSL &	2310. FWL	1 V.	<u></u>	ARTESIA, OFFICE		11. SEC., T., E., M., OR I AND SURVEY OR AS	O.F.
At proposed prod. son 2310' FSL &	7310. LMF A	4.4		<i>3</i> +		Sec. 12, T1	8S-R31E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	2.		12. COUNTY OR PARISH	13. STATE
12 miles so	utheast of Loco	Hills				Eddy	NM
15. DISTANCE FROM PROPLOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	T LINE PT	330		0. OF ACRES IN LEASE		F ACRES ASSIGNED	1
4.0			19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS N/A				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)					22. APPROX, DATE WO	EX WILL STARTS
GL 3764.6						As soon as	possible
23.	F	ROPOSED CASIN	G ANI	D CEMENTING PROGRA	M		
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER FO	ют	SETTING DEPTH		QUANTITY OF CEMENT	
17 1/2	13 3/8	54.5	300 500 550 Circl. to surface				
11	8 5/8	24		2400	Circl. to surface		
7 7/8	5 1/2	17		9500	600' above pay		
Mud Program	:			!	I		

FW spud mud 0-300 300-2400 Brine water 2400-9500 FW mud

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. /

SIGNED AMARIAN N.M.	. YoungDrilling Superintender	1-8-87
(This space for Federal or State office use)	_	
APPROVED BY SCOTT CIRCLE CONDITIONS OF APPROVAL, IF ANY:	TITLE CARLOBAD RESOURCE AREA	DATE 1-16-87

*See Instructions On Reverse Side

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to say department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSIO: WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-121 Effective 1-1-65

RONALD J. EIDSON

3239

All distances must be from the outer boundaries of the Section Operator Well No. Harvey E. Yates Company #1 Taylor Deep 12 Fed. Section Township County "nit Letter 12 K 18 South 31 East Eddy Actual Footage Location of Well: 2310 South 2310 West feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage; Wildcat Wolfcamo 3764.6 Wolfcamp 40 RECEIVED BY 1. Outline the acreage dedicated to the subject well by 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working JAN 19 1981 interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? ARTESIA, OFFICE If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. N.M. Young Drilling Superintendent Harvey E. Yates Company <u>January 8, 1987</u> 3773.1 3770.0 2310 I hereby certify that the well location 3760.5 3763.2 HEYCO LC-058709-A 0 Date Surveyed December 29, 1986 Registered Professional Engineer 676

1500

500

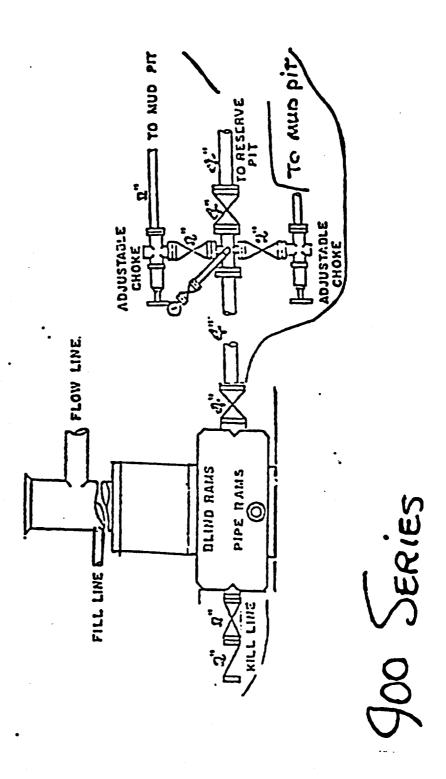
1320 1680

1880

2310

EXHIBIT C

Harvey E. Yates Co. Taylor Deep 12 Federal 1 Eddy Co., New Mexico



APPLICATION FOR DRILLING

HARVEY E. YATES COMPANY Taylor Deep 12 Federal 1 Sec. 12, T-18S, R-31E Eddy County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill the Subject well in Section 12, Township 18 South, Range 31 East, Eddy County, New Mexico, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Bureau of Land Management requirements:

- 1. The geologic surface formation is quaternary alluvium and bolson deposits and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

Rustler	891'	Yates "A"	2400'
Yates	2371'	Bowers	3261'
7 Rivers	2801 '	Penrose	3732'
Queen	3501'	San Andres	4381
Grayburg	4031'	Wolfcamp	9350'
Delaware	5081'	TD	95001
Bone Springs	5806 '		, , ,

3. We do not anticipate finding water but have listed the formation in which we anticipate finding oil or gas.

Bone Springs

58061

- 4. Proposed casing program: See Form 3160-3
- 5. Pressure control equipment: See Exhibit C.
- 6. Mud program: See Form 3160-3.
- 7. Auxiliary equipment: Blowout preventer
- 8. Testing, logging and coring programs: We do not plan to core or DST. The planned logs are CND w/ GR and caliper; DLL-MSFL.
- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible.

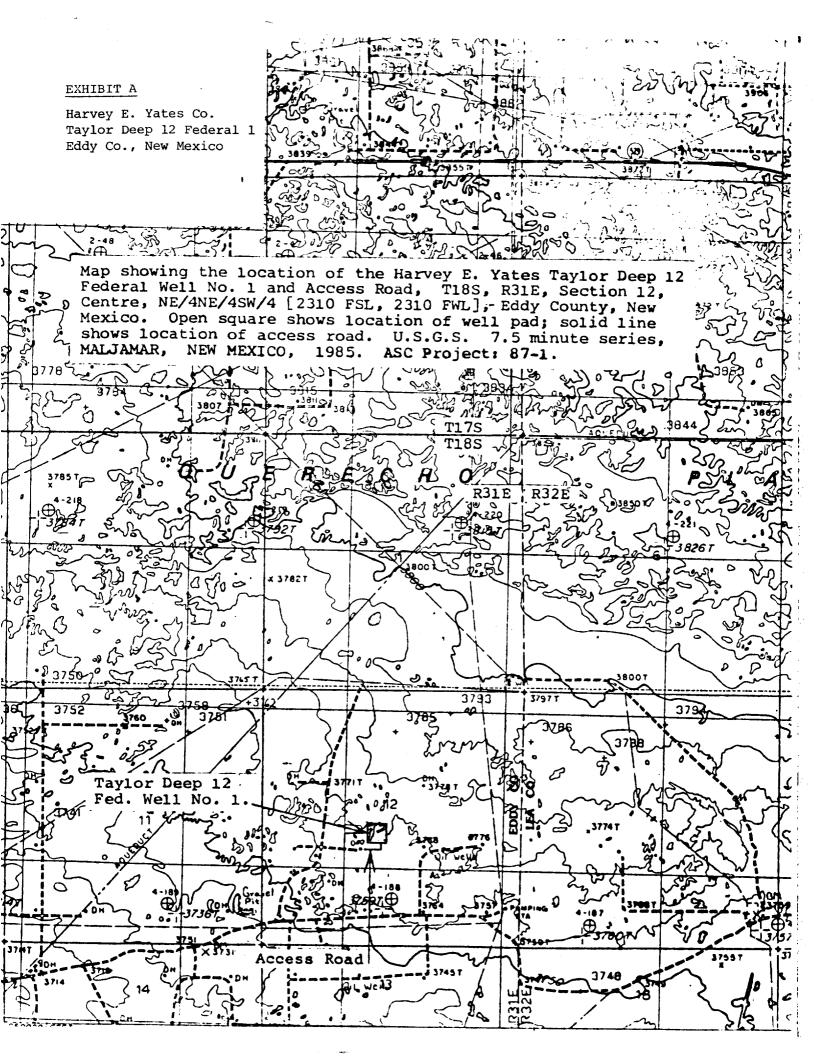


EXHIBIT D

Harvey E. Yates Co. Taylor Deep 12 Federal 1 Eddy Co., New Mexico

