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Appropriate District Office
DISTRICT J
P () Rox 1980, Hobbs, NM 88240

State of Hew Mexico Energy, Minerals and Natural Resources Department

PERLETYED

Form C 104 Revised F 1 82 See Instructions at Bottom of Fing

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICE II F.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088

AUG 2 7 199.

DISTRICLIII 1000 Rio Brazon Rd., Aziec, NM 87410	DECLIEST FOR ALLOY
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VARLE AND AUTHORIZATION 🛱 🖙 🖫

WAY KAN BIRDIN WAY, PROCESSION OF THE	REQ	UESTIC 101RA	JH 7 NSF	ORTOIL	AND NAT	URAL G	AS			Ψ
perator							Well A	11 No 1525728		
Anadarko Petroleur	n_Cor	porati	lon				1.300	17323120		
PO Drawer 130, Art excon(s) for Filing (Check proper box) Irw Well Pecompletion	Oil	(hange lo [X]	Trans Dry 0	porter of:	Othe	t (Please expl	ain)			
Trange in Operator	Caungic									``
l. DESCRIPTION OF WELL /	AND LE	Well No.	Pool N	Name, Includio Shugar	ng Formation t-Bone	Spring	143232	(Lease Federal ox Yex	4	ı∞ iio 9389A
cention (Init LetterB	. 6	50	Feet	From The NC	orth line	and 198	80 Fe	et From The	East	Line
Section 9 Township		18S	Rang		Ξ, Ņ	ИМ,	Edd	Y		County
CONOCO, Inc. [well produces off or liquids, Unit Sec. Imp Rge				Address (Give abbess to which approved copy of this form is to be sent) 502 N. West Ave., Levelland, TX 7933 Address (Give abbess to which approved copy of this form is to be sent) 39 PO Box 1959, Midland, TX 79702 In gas actually connected? When? Yes 05-22-87						
this production is commingled with that I	rom any o	ther lease or	pool,	give comming!				، مهر ما دارست	-	C 2
		Oii Wei	ī	(las Well	New Well	Workover	Deepen	Plug Back S	ame Resy	1 mil Heev
Designate Type of Completion -	- (X) Date Cor	npl. Ready t	o Frod	 L	(तज्ञ छिन्छ			P.B.T D.		'
levations (DF, RRB, RT, GR, etc.)	Name of	Producing F	omati	ion	१ ०० सम्बद्धाः ।	Pay		Tubing Depth		
eiforalions								Depth Casing	Shoe	
		TURING	ČΛ	SING AND	CEMENTI	NG RECO	RĐ			
HOLE SIZE	C	ASING & T				DEP 111 SE			CKS CEME	
						**** *********************************		9.	3-43 hT/h	YOC
. TEST DATA AND REQUES	T FOO	 ALLÖW	ĀBÍ.	E						. 1
TEST DATA AND REQUES 111. WELL Test must be after re thate first New Oil Run To Tank	covery of	lotal volum	of lo	nd oil and must	be equal to or Freeducing M	exceed top all ethod (Flow, p	llowable for thi nump, gas lift, i	s depth or he for etc.)	juli 24 now	,,
length of Test	Tubing I	Jesuite			Casing Press	ш та		Choke Size		
Actual Frod. During Test	Oil - Bbi		*	.	Water Bbla	***		Gaic MCT		
GAS WELL	l						with the second	 	andoniale	
Action Fred Test - MCT/D	Length c	त्री स्ति			Bble Condei	ikale/N1NIC.F				
esting Method (pilot, back pr)	Tubing I	leinine (Shi	ā (n)		Caring Press	iire (Slind in)		Chake Size		
VI. OPERATOR CERTIFIC	ATE C	of COM	PLI/	ANCE		OIL CO	NSERV	ATION E	DIVISIO	110
Thereby certify that the rules and regul Division have been complied with and letrue and complete to the best of my	that the in	i (atima) i cui ki	ven st	ovê	Date	e Approv	ed AU	6 2 7 199	3	
News 8		luck	le	J · · ·	By.	(SIGNED BY	1	
Signature Jerry B. Buckles	, Are	ea Sup	erv	isor	Title	•		OR, DISTRIC	OT If	
08-25-93		(505) <u>6</u>		2411						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form C-104 must be filed for each pool in multiply completed wells.







Job separation sheet

ubmit 5 Copies Appropriate District Office Appropriate Dissillar DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De ment

DISTRICT II
DISTRICT II
DISTRICT III
DISTRICT III
DISTRICT III

OIL CONSERVATION DIVISION P.O. Box 2088

RECEIVED:

P.O. Diswel DD, Assess, 1991 66210	Santa Fe, New M	lexico 87504-2088	- 14	2 1900		·		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWA		ATION,					
1.	TO TRANSPORT OF	LAND NATURAL GAS	5 ~ 34	FI No.				
Anadarko Pel	troleum Corp.		- 1	00152:	5 1738			
P.O. Box Arte	sia, New Mexico	8821/ - 01 Other (Please explain	30					
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Outer it reads explain	•					
Recompletion	Oil Dry Gas Casinghead Gas Condensate							
If change of operator give name								
and address of previous operator	AND SEACE							
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includ	ling Formation		of Lease	Fred Leas	eNo.		
Baish Feder		gart-Bone Spri	71	Federal or Fee	·- i	938 9 1		
Unit LetterB	: 660 Feet From The	North Line and	- 11	et From The	East	Line		
Section 9 Townshi	ip /8 S Range 3/	E, NMPM,	Edd	y		County		
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	JRAL GAS Address (Give address to whice	h approved	copy of this form	n is to be sent)	^.		
KOCH Service	X or Concensure	P.O Box 1200	Hobb	S, New/	7exica	88240		
Name of Authorized Transporter of Casin	ghead Gas X or Dry Gas	Address (Give address to which						
Conoco, Inc. If well produces oil or figuids,		Box 1959	When			- 194		
give location of tanks.	from any other lease or pool, give comming	eling order number:		<u> </u>	/			
IV. COMPLETION DATA						NW Davis		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Sa	ime Res v 	ЭΠ Resiv		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing S	Shoe			
	TUBING, CASING AND	CEMENTING RECORD)	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SA	CKS CEMEN	<u>T</u>		
V. TEST DATA AND REQUE	ST FOR ALL()WABLE recovery of total volume of load oil and mus	e he equal to an exceed top allow	able for this	depth or be for	full 24 hows.))		
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	φ, gas lift, e	tc.)	<u> </u>			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas- MCF				
				<u> </u>				
GAS WELL Actual Prod. Tool - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Con	densate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE	OIL CON	CEDM	ATION D	I//1010A	, <u></u>		
I hereby certify that the rules and regularision have been complied with and	lations of the Oil Conservation					1		
Division have been complied with and is true and complete to the best of my	knowledge and belief.	Date Approved	F	B 2 6 199	3			
Jam Chi	wekles	li .	IAL SIGN					
Signature E Ruck	les ARPA SUPERVISOR	MIKE V	VILLIAM:					
2/75/93	#itle 677-24// Telephone No.	Title						
Date	telephone inc.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

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