

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division B.L.M. 88210-2834		5. LEASE DESIGNATION AND SERIAL NO. LC-029389-A
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DEEP RESER <input checked="" type="checkbox"/> Other <input type="checkbox"/>		Artesia, NM		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Anadarko Petroleum Corp.		915/682-1666		7. UNIT AGREEMENT NAME N/A
3. ADDRESS AND TELEPHONE NO. P.O. Box 2497, Midland, TX 79702				8. FARM OR LEASE NAME, WELL NO. BAISH FEDERAL #3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL At top prod. interval reported below				9. API WELL NO. 30-015-25729
At total depth		14. PERMIT NO. 30-015-25729		10. FIELD AND POOL, OR WILDCAT SHUGART-BONE SPRINGS, NORTH
		DATE ISSUED		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 9, T-18S, R-31E
		12. COUNTY OR PARISH EDDY		13. STATE NM
15. DATE SPUDDED 04/09/87	16. DATE T.D. REACHED 05/01/87	17. DATE COMPL. (Ready to prod.) 10/23/99	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3734.8 RKB	19. ELEV. CASINGHEAD 3720 GR
20. TOTAL DEPTH, MD & TVD 8750' MD	21. PLUG, BACK T.D., MD & TVD 8165' MD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7827-7895 BONE SPRINGS				25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MLL, DEN-NEU, GR, CNL-CCL-GR				27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	685	17-1/2"	900 SX - CIRC TO SURF	N/A
8-5/8"	24#	2162	11"	1000 SX - TOC @ 180'	N/A
5-1/2"	17#	8750	7-7/8	1625 SX - CIRC TO SURF	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	SN @ 8020	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7827-7895, 1 SPF, 0.38" DIAMETER		DEPTH INTERVAL (MD)	
68 TOTAL HOLES		AMOUNT AND KIND OF MATERIAL USED	
		3823-3846 SQZD W/150 SX CL 'C' CMT	
		7827-7895 ACDZ W/14,000 GALS 20% HCL	

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/26/99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PMPG (2-1/2 X 1-1/2 X 30)				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 11/01/99	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 37	GAS - MCF. 13	WATER - BBL. 0	GAS - OIL RATIO 351
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL. 37	GAS - MCF. 13	WATER - BBL. 0	OIL GRAVITY - API (CORR.) 39.1 DEG.	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) COMMINGLED AND SOLD WITH LEASE GAS	TEST WITNESSED BY ANADARKO FIELD PERSONNEL
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35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Richard Landis TITLE PRODUCTION ENGINEER DATE 11/01/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				YATES	1994	
				QUEEN	3154	
				GRAYBURG	3618	
				SAN ANDRES	4110	
				BONE SPRINGS	5880	

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