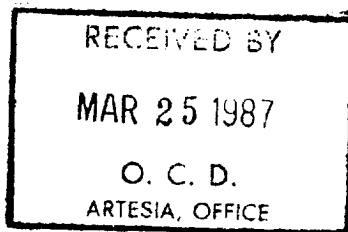


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 08-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Siete Oil & Gas Corporation

Address P. O. Box 2523, Roswell, NM 88201

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Condensate Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Geronimo Federal</u>	Well No. <u>10</u>	Pool Name, including Formation <u>East Shugart Delaware</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>NM-025777</u>
Location				
Unit Letter <u>J</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u>				
Line of Section <u>24</u> Township <u>18S</u> Range <u>31E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Texas New Mexico Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2528, Hobbs, NM 88240</u>
Name of Authorized Transporter of Condensate Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Conoco Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 2587, Hobbs, NM 88240</u> <u>Post ID-2</u>
If well produces oil or liquids, give location of tanks.	Unit : <u>J</u> Sec. : <u>24</u> Twp. : <u>18S</u> Rge. : <u>31E</u>
Is gas actually connected?	When : <u>3/21/87</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

*Harold D. Justice*  
(Signature)  
V.P. Drilling & Production  
(Title)  
3/24/87  
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 31 1987, 19  
BY Original Signed By  
Mike Williams  
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3/02/87	Date Compl. Ready to Prod. 3/21/87	Total Depth 5500'			P.B.T.D. 5471'				
Elevations (DF, RKB, RT, CR, etc.); 3704' GR	Name of Producing Formation Delaware	Top Oil/Gas Pay 5041'			Tubing Depth 4999'				
Perforations 5041' - 5079' - 16 perfs						Depth Casing Shoe 5496'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		350'		225 sxs Hi Early II, 2%CaCl <sub>2</sub>			
7 7/8"		5 1/2"		5496'		350 sxs Hi Early II, 5#salt			
5 1/2" 15.54		2 3/8"		4999'		.5% FL, 950 sxs DLW 8#salt			
						1/2# D-29			

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3/22/87	Date of Test 3/23/87	Producing Method (Flow, pump, gas lift, etc.) Pumping (Lufkin 114)	
Length of Test 24 hrs	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 181	Oil - Bbls. 116	Water - Bbls. 65	Gas - MCF 125

#### GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/hMCF	Gravity of Condensate
Testing Method (plant, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size