

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 27 1992
O. C. D.
ARTIFICIAL OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.
NMM-85311
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of well: ☒ Oil Well ☐ Gas Well ☐ Other	Name of Operator Marathon Oil Company	Address and Telephone No. P. O. Box 552, Midland, TX 79702 915/682-1626	Location of well (Footage, Sec., T., R., M., or Survey Description) Unit B, 990' FNL & 1980' FEL Section 11, T-18-S, R-31-E NMPM	Unit or CA Agreement Designation Tamano (BSSC) Unit	Well Name and No. Tamano (BSSC) Unit #703	API Well No. 30-015-25736	Field and Pool, or Exploratory Area Tamano (Bone Spring)	Country or Parish, State Eddy County, NM
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CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☐ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Well

Note: Report results of completion on well completion or abandonment report and log form.

3 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated workover operations on 1/8/92 to plug back the Tamano (BSSC) Unit No. 703. Operations were completed on 1/12/92. Listed below is an outline of the completed work.

1. MIRU PU. Installed rod stripper. Attempted to unseat pump. Parted rods, POOH w/20 rods.
2. Stripped on BOP. POOH w/15 joints of 2 3/8" tbgs. Latched onto rods and worked pump free. POOH.
3. RU loggers. Ran GR-CCL log from 8400-8000'. Set CIBP at 8160'. Dump bailed 2 sx of cement on plug. Top cement at 3150'. RD loggers.
4. RIH w/267 jts of 2 3/8" tbgs. Land SN at 8132' w/TAC at 7940'. Hot-oiled well w/40 bbls. ND BOP. Set TAC and NU wellhead.
5. RIH w/2" x 1 1/2" x 20' pump on 206-3/4" rods and 121-7/8" rods. Hung well on. Checked pump action. Returned well to production. RDMO PU.

4 I hereby certify that the foregoing is true and correct

Signed R. D. Gaddis Title Production Engineer Date 2/11/92

This space for Federal or State Office Use:

Approved by _____ Title _____ Date _____
Conditions of approval, if any: