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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

OCT 23 11 11 AM '92

5 1992

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
AREA Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
LC-062052

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

1. Name of Operator

Marathon Oil Company

2. Address and Telephone No.

P.O. Box 552 Midland, TX 79702 (915) 682-1626

3. Location of Well (Footage, sec., T., R., M., or Survey Description)

990
1980' FNL & 1980' FEL
Section 11, T-18-S, R-31-E

8. Well Name and No.

Tamano BSSC Unit #703

9. API Well No.

30-015-25736

10. Field and Pool, or Exploratory Area

Tamano (BSSC)

11. County or Parish, State

Eddy County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Remedial

☐ Change of Plans

☐ New Construction

☐ Non-Reservoir Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Representational description on the
Completion or Abandonment Report and Log form

13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, and give pertinent dates, including estimated date of starting any proposed work; if well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

9/22/92 KIRU PU. POOH w/rods & pump. ND wellhead. NU BOPs. POOH w/2-3/8" tubing. RIH w/4" csg guns & perforated the Bonesprings Second Carbone @ 8070' - 8102' w/2 JSPF (64 holes). RIH w/killstring. SWI. SDFN.

9/23/92 POOH w/killstring. RIH w/packer on 2-7/8" workstring. Set packer @ 7953'. Acid frac'd entire BSSC interval w/8000 gals 15% HCl Pentol 250 w/50% CO2. Flowed well back for 4 1/2 hours. SWI. SDFN.

9/24/92 Flowed & swabbed well. Released packer. POOH w/2-7/8" workstring. RIH w/2-3/8" tubing. SWI. SDFN.

9/25/92 Set TAC @ 7940'. ND BOPs. NU wellhead. RIH w/rods & pump. Started pumping well to battery. RDPU MOL.

10/17/92 Well treated @ 14 BOPD & 3 BNPD.

14. I hereby certify that the foregoing is true and correct

Signed

Burt Fackel

Title Advanced Engineering Tech

Date 10/20/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date