

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

JAN 06 '88

O. C. D.
ARTESIA, OFFICE

Fred Pool Drilling, Inc. ✓

Address

P. O. Box 1393, Roswell, NM 88202

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Completion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☒
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

N/A

DESCRIPTION OF WELL AND LEASE

Lease Name	"A"	Well No.	6	Pool Name, including Formation	Turkey track - SR, QU, GR, SA	Kind of Lease	State, Federal or Fee	State	Lease
	P. J. State								B7717

Location
Unit Letter: K ; 2310 Feet From The South Line and 2310 Feet From The West

Line of Section 1 Township 19 S Range 29 E , NMPM, Eddy Co.

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Refining	P. O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum	Bartlesville, OK
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. K 1 19S 29E
Is gas actually connected?	When Yes 10/1/87

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Done Re-try	Diff.
Is Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Locations (DE, K&B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Locations			Depth Casing Shoes					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			1-15-88
			Add GT, PP

TEST DATA AND REQUEST FOR ALLOWABLE
WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.

Deborah Worrell, Secretary

January 5, 1988

(Title)

(Date)

OIL CONSERVATION DIVISION

JAN 14 1988

APPROVED _____, 19

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of cond
Separate Forms C-104 must be filed for each pool in mul