

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Project Number 2004-0137
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Siete Oil & Gas Company

2. ADDRESS OF OPERATOR

P. O. Box 2523 Roswell, NM 88202

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FSL & 330' FEL SE 1/4 SE 1/4

14. PERMIT NO.

15. ELEVATIONS (Show whether SF, RT, GR, etc.)

3701 GR

4. LEASE DESIGNATION AND SERIAL NO.

NM 025777

5. IF INDIAN, ALLOTTEE OR TRIBE NAME

6. UNIT ASSIGNMENT NAME

7. FARM OR LEASE NAME

Geronimo Federal

8. WELL NO.

11

9. FIELD AND POOL, OR WILDCAT

East Shugart Delaware

10. SEC., T., R., M., OR BLK. AND SUBST OR AREA

Sec. 24: T18S, R31E

11. COUNTY OR PARISH

Eddy

12. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/14/87 L & M rig #1 TD 7 7/8" hole to 5500' - Schlumberger ran CNL, LDT, MSFL/DLL, cyberlook, caliper logs.

9/15/87 Ran 136 Jts. 5 1/2" 15.5# J-55 casing (5502.05') KB cemented w/1200 sks. 35/65 PO2, 8# salt, 1/4# D-29, .5% D112, Tailed in w/130 sks 25/75 PO2, 5# salt, .5% D127, cement did not circulate - Temperature survey show cement top @ 1400' from surface.

*As per D. Cortez, cmt was brought to surface via 1" on 9/18/87. (SJS)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

VP. Dir. & Prod.

DATE

9/16/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side