Form Approved.

APPROVED BY CONDITIONS OF APPROVAL IF ANY ROBERT N. Enfield

HMITED STATES

UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
	_NM-29826
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas well well other	Walters F <u>ederal</u>
2. NAME OF OPERATOR	9. WELL NO.
See the second of the second o	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Undes_McMillan_U.Penn(Gas)
P.O. Box 2431, Santa Fe, NM 8750 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
AT SURFACE: FNL & 990' FEL of Sec. 7	Sec. 7, T19S, R27E
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 FLEVATIONS (CHOW)
REQUEST FOR APPROVAL TO: SUBSPOUNT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3271' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT.	
SHOOT OR ACIDIZE	
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	change on Form 9-330.)
CHANGE ZONES	<u> </u>
(other) PRODUCTION CASING	V III
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent.)	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
Production casing: 4-1/2", 11.6#/ft., LT&C, J-55&N-6 (2.85'), 5 jts. J-55 casing (213.59'), 1 J-55 market	
J-55 csg (5450.63'), 52 jts N-80 csg (2162.37'). Up	non reaching set denth hole
circulated 60 min. followed by cement: 10 bbls mud	flush, 12 bbls fresh wtr. 375
sx Halliburton Premiums w/10/4# flocele, 5# KCL/sx &	
15.6#/gal., 1.18 cf/sx. mixed 15.6#/gal, 1.18 cf/sx	, 121 bbls fresh water. Top
of plug @ 7768' KB, open hole from 7855' - 7864' KB	. Top of cement by
temperature survey @ 6410' KB. Plug bumped 6:32 AM	, 11/9/87, pressure released
& float held. Full returns noted during cementing.	
Subsurface Safety Valve: Manu. and Type	
	STS Set @ Ft.
18. I hereby certify that the foregoing is true and correct	<i>5</i>
SIGNED, Chat 1/2 E TITL	DATE
(This spa e for Federal or State offi	Ce use)

___ TIL@perator

DATE 11/20/87