

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

APR 27 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
THIS BUREAU USE	
SANTA FE	
ALBUQUERQUE	
U.S. OIL	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
OPERATION OFFICE	
OPERATOR	

Conoco Inc. ✓

ARTESIA, OFFICE

Address

P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Dagger Draw Com.	8	Dagger Draw Upper Penn, North	State, Federal or Fee	NM-0559175
Location	Unit Letter	Feet From Line	South	Line and
	J	1980		1980
		Feet From The	East	
	Line of Section	30	T. andship	19S
		Range	25E	NMPM
			Eddy	Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco Inc. Surface Transportation	P. O. Box 2587, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Natural Gas Pipeline	P. O. Box 283, Houston, Texas 77001					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	19	19S	25E	Yes	3-17-88

If this production is commingled with that from any other lease or pool, give commingling order number:

CTB-332

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reentry	Drill. H
	X		X					
Date Spudded	Date Comp. Ready to Prod.	Total Depth	P.B.T.D.					
12-26-87	3-16-88	8009'	7962'					
Revenues (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3549' Gr.	Cisco Canyon	7728'	7650'					
Perforations	Depth Casing Shoe							
7728' - 7752', 7766' - 7778'	8009'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1205'	615 Sx.
7-7/8"	5-1/2"	8009'	820 Sx.
	2-3/8"	7650'	

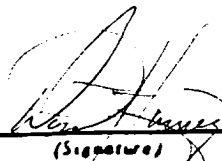
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed 100%
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2
1-20-88	3-19-88	Pumping	5-20-88 comp & BIR
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
24			40/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
935	472	463	1017

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pump, gas lift, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Chase Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

D. F. Finney

Administrative Supervisor

4-26-88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 16 1988

BY Original Signed By
Mike Williams
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of condition.