

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTForm C-116  
Revised 10-1-78

## GAS-OIL RATIO TESTS

| Operator                                     |     | Pool                                         |   | TYPE OF TEST - (X) |     | DATE OF TEST |   | LOCATION |    |    | WELL NO. |    | LEASE NAME |     | DATE OF TEST |      | CHOKE SIZE |  | TBG. PRESS. |  | DAILY ALLOWABLE |  | LENGTH OF TEST HOURS |  | PROD. DURING TEST |  | GAS - OIL RATIO |  |
|----------------------------------------------|-----|----------------------------------------------|---|--------------------|-----|--------------|---|----------|----|----|----------|----|------------|-----|--------------|------|------------|--|-------------|--|-----------------|--|----------------------|--|-------------------|--|-----------------|--|
| Union Texas Petroleum Corp.                  |     | Shugart Bone Springs North                   |   | TEST - (X)         |     | DATE OF TEST |   | LOCATION |    |    | WELL NO. |    | LEASE NAME |     | DATE OF TEST |      | CHOKE SIZE |  | TBG. PRESS. |  | DAILY ALLOWABLE |  | LENGTH OF TEST HOURS |  | PROD. DURING TEST |  | GAS - OIL RATIO |  |
| Address                                      |     | 4000 N Big Spring Ste 400, Midland, TX 79705 |   | TEST - (X)         |     | DATE OF TEST |   | LOCATION |    |    | WELL NO. |    | LEASE NAME |     | DATE OF TEST |      | CHOKE SIZE |  | TBG. PRESS. |  | DAILY ALLOWABLE |  | LENGTH OF TEST HOURS |  | PROD. DURING TEST |  | GAS - OIL RATIO |  |
| 4000 N Big Spring Ste 400, Midland, TX 79705 |     | 4000 N Big Spring Ste 400, Midland, TX 79705 |   | TEST - (X)         |     | DATE OF TEST |   | LOCATION |    |    | WELL NO. |    | LEASE NAME |     | DATE OF TEST |      | CHOKE SIZE |  | TBG. PRESS. |  | DAILY ALLOWABLE |  | LENGTH OF TEST HOURS |  | PROD. DURING TEST |  | GAS - OIL RATIO |  |
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| Federal                                      | 4   | 0                                            | 5 | 18S                | 31E | 2-6-88       | P | --       | -- | -- | 24       | 18 | 422        | 76  | 82           | 1079 |            |  |             |  |                 |  |                      |  |                   |  |                 |  |
| Federal ✓                                    | 9-1 | 0                                            | 9 | 18S                | 31E | 2-7-88       | P | --       | -- | -- | 24       | 62 | 422        | 204 | 142          | 696  |            |  |             |  |                 |  |                      |  |                   |  |                 |  |
| Neste 6                                      | 1   | P                                            | 6 | 18S                | 31E | 1-28-88      | P | --       | -- | -- | 24       | 14 | 400        | 124 | 160          | 1290 |            |  |             |  |                 |  |                      |  |                   |  |                 |  |

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 331 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Karen Friday 915 634-0600  
(Signature)

Production Analyst

(Title)

Feb. 10, 1988

(Date)