

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

C/SF  
B/LM  
SLD  
B/M

WELL API NO.

30-015-25855

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-7345-1

7. Lease Name or Unit Agreement Name

Shirley Kay St.

8. Well No.

#1

9. Pool name or Wildcat

N. Hackberry Yates -SR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER ☐

2. Name of Operator

Frank Boyce

3. Address of Operator

P.O. Box 8279, Roswell, N.M. 88201

4. Well Location

Unit Letter

B

: 660

Feet From The

N

Line and

1980

Feet From The

E

Line

Section

32

Township

19S

Range

31E

NMPM

Eddy

County

10. Date Spudded

2-28-88

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

7-28-88

13. Elevations (DF & RKB, RT, GR, etc.)

3480' GL

14. Elev. Casinghead

15. Total Depth

2293

16. Plug Back T.D.

2293

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

Open Hole 2260-2293

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

none

22. Was Well Cored

no

CASING RECORD (Report all strings set in well)

CASING SIZE

8 5/8

WEIGHT LB./FT.

24#

DEPTH SET

483

HOLE SIZE

12 1/4

CEMENTING RECORD

350sx.-Circ.

AMOUNT PULLED

5 1/2

15.5#

2260

7 1/4

350sx.-Circ.

2 3/8

2285

24. LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

2 3/8

DEPTH SET

2285

PACKER SET

26. Perforation record (interval, size, and number)

Open Hole 2260-2293

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

2260-2293

AMOUNT AND KIND MATERIAL USED

1400 gal. 15% HCL acid

17,500# 20-40 sand &

385 bbl. gel water

28. PRODUCTION

Date First Production

8-19-88

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pump

Well Status (Prod. or Shut-in)

Prod.

Date of Test

8-29-88

Hours Tested

24

Choke Size

Prod n For  
Test Period

Oil - Bbl.

2

Gas - MCF

TSIM

Water - Bbl.

15

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-  
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Sam Billington

Partner

9-1-88