40. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSURVATION COMMISSIC Form C-104 Supersedes Old C-101 and C-116 SANTA FE REQUEST FOR ALLOWABLE V FILE CINA U.5.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE MAR 15 '88 OIL V TRANSPORTER OPERATOR O. C. D. PRORATION OFFICE 3 ARTESIA, OFFICE Operato Morexco, Inc. Addres P. O. Box 481, Artesia, NM 88210 Reason(s) for filing (Check proper box) Other (Please explain) ΚX Change in Transporter of: Recompletion 011 Dry Gas Change In Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Grauburg JMD State 1 Wildcat, San Andres State, Federal or Fee State 1650 Feet From The South Line and 1650 Unit Letter West Line of Section Township 19S Range 27E Eddy II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Addiess (Give address to which approved copy of this form is to be sent] Permian Corporation P. O. Box 838, Hobbs, NM 88241 Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ___ Address (Give address to which approved copy of this form is to be sent) Unit Sec. P.ge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. w 10 ! 12 19S | 27E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Motrovet New Well Plug Back | Same Res'y, Diff. Res'y Designate Type of Completion -(X)X Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-28-88 3-11-88 2136' 2100' Elevations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Name of Producing Formation Tubing Depth 3484' Grd. Grayburg Loco Hills 826 2130 Depth Casing S 1733-35 w/03. 1748-56' w/9. 1772-76 w/03. TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 8 5/8" 24# 5 1/2" 15.5# 12 1/2" 7 7/8" 331' 300 sxs. 2130' 450 sxs. 278 1826 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Pump 3-14-88 Length of Test Casing Pressure Choke Size 24 hrs n/a n/a n/a Actual Prod. During Test Oll - Bbla - MCF Water - Bble. 80 40 TSTM GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 2 1 1988 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Mike Williams

(Signature) Engineer (Title) March 15, 1988

This form is to be filed in compliance with fluck 1104.

TITLE _

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner,