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PCD BRITERD RADE, NM BLOD PCD BRITERD RADE, PCD	Appropriate District Office			RECEIVED Form C-104	
Distriction         Data R L, New Mexhol 57,04-0035           Distriction         REQUEST FOR ALLOWABLE AND AUTH-DRIZATION           I         TO TRANSPORT OLL AND NATURAL GAS           Operation         Not Request and the new Mexhol 57,04-0035           New Xeil         Company           Address         30-015-25876           P. O. Box 823085.         Data S. Texas 75382-3085           New Weil         Charge in Transport of Charge in Transport of Charge in Stransport of Charge in Stransport of Charge in Stransport of Charge in Stransport of Charge in Stransport of Charge in Stransport Charge in Stransport o	Р.О. Вох 1980, Hobbs, NM 88240 DISTRICT П	P.O.	Box 2088	O. C. D.	
Copensor         ENTRACT CHILL AND INATORIAL GAS         Weil ARINS.           MeanDurg Producting Company         Charge in Dry Gas Transporter         Sd-015-25876           P. O. Box S23085, Dallas, Texas 75382-3085         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Recording Company         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Recording Company         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in Dry Gas Transporter         Charge in Dry Gas Transporter         Charge in Dry Gas Transporter           Charge in	1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZAT		
Address         Description         Description           P. O. Box 823085, Dallas, Texas 75382-3085           Reserved for Filing (Check proper Aut)           New Wall           Recompliance           Complex Coll           Change in Dynue           Change in Dy	Operator		DIL AND NATURAL GAS	Well API No.	
Readed() Feeling (Check proper body       Change in Transporter of:       Change in Orry Gas Transporter of:         Recomplicities       Oil       Dry Gas       Change in Dryy Gas Transporter of:         Recomplicities       Oil       Dry Gas       Change in Dryy Gas Transporter of:         I'charge in Opened of protein give enam       Change in Opened of protein give enam       Change in Opened of protein give enam         I's DESCRIPTION OF WELL AND LEASE       Lease No       Edited of Draw Specific enam         Lease No       Tompable Opened of Protein Bioteching Extended       Feel Prom The North       Lise and 660         Use Lease       E	Address			30-015-25876	
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Bale Marker of provides opening       In DESCRIPTION OF WELL AND LEASE         Law Num       Construction       Well No.       Provide Non- Input Section Section       Kind of Law         Uaik Linker       E       1,980       Pret From The North       Link section       Fret       Link         Uaik Linker       E       1,980       Pret From The North       Link section       Fret       Link         Uaik Linker       E       1,980       Pret From The North       Link section       Eddy       Councy         Uaik Linker       E       1,980       Pret From The North       Link section       Eddy       Councy         Uaik Linker       E       1,980       Pret From The North       Link section       Eddy       Councy         III.       DESCRATION OF TRANSPORTER OF OR DIL AND NATURAL GAS       Nature (Structure)       Address of Councy       Eddy       Councy         III.       DESCRATION OF TRANSPORTER OF OR DIL AND NATURAL GAS       Nature (Structure)       Nature (Structure)       Eddy       Councy         III.       DESCRATION OF TRANSPORTER OF OR DIL AND NATURAL GAS       Nature (Structure)       Nature)	New Well	Change in Transporter of: Oil Dry Gas X	Change in Dry	Gas Transporter 1, 1992.	
Lease Name         Weil No.         Production         Weil No.         Production         Ministry Minist	and address of previous operator				
Location       Unit Lease	Lease Name		ding Formation	Kind of Lesse	
Section         7         Township         195         Resp.         26E         INMPM.         Eddy         County           III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         or Codedeate         Address (Give address to whick approved copy of the form is to be sen; P. 0. Box 3109, Midland, Texas 79702           Name of Authorized Transport of Calingbast Gas         or Dry Gas (Dive address to whick approved copy of the form is to be sen; P. 0. Box 3109, Midland, Texas 79702           Name of Authorized Transport of Calingbast Gas         or Dry Gas (Dive address to whick approved copy of the form is to be sen; P. 0. Box 3109, Midland, Texas 79702           Yes boxing of using         Utility         Sec.         Try P. 0. Box 3109, Midland, Texas 79705           Yes boxing of using         Utility         Sec.         Try P. 0. Box 3109, Midland, Texas 79705           Yes boxing of using         Utility         Sec.         Try P. 0. Box 3109, Midland, Texas 79705           Yes boxing of using         Utility         Sec.         Try P. 0. Social 31         Whet 7 5/1/92           Yes boxing of using         Data Compl. Ready to Pod.         Texat Development.         Yes 7         Yes 7           Yes of Completion - (X)         Oil Well         Orac Well         Norder units for reacting and to the sen;         Prif. Reav           Data Spacida         Data Compl. Ready to Pod.         Trad Deph P.		I Four Mi	le Draw-Morrow Gas	2000	
Section         7         Township         195         Resp.         26E         INMPM.         Eddy         County           III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         or Codedeate         Address (Give address to whick approved copy of the form is to be sen; P. 0. Box 3109, Midland, Texas 79702           Name of Authorized Transport of Calingbast Gas         or Dry Gas (Dive address to whick approved copy of the form is to be sen; P. 0. Box 3109, Midland, Texas 79702           Name of Authorized Transport of Calingbast Gas         or Dry Gas (Dive address to whick approved copy of the form is to be sen; P. 0. Box 3109, Midland, Texas 79702           Yes boxing of using         Utility         Sec.         Try P. 0. Box 3109, Midland, Texas 79705           Yes boxing of using         Utility         Sec.         Try P. 0. Box 3109, Midland, Texas 79705           Yes boxing of using         Utility         Sec.         Try P. 0. Box 3109, Midland, Texas 79705           Yes boxing of using         Utility         Sec.         Try P. 0. Social 31         Whet 7 5/1/92           Yes boxing of using         Data Compl. Ready to Pod.         Texat Development.         Yes 7         Yes 7           Yes of Completion - (X)         Oil Well         Orac Well         Norder units for reacting and to the sen;         Prif. Reav           Data Spacida         Data Compl. Ready to Pod.         Trad Deph P.	Unit LetterE	: Feet From The	North Lipe and 660	Feet From The West	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       October         Name of Auborized Transport of Oil       or Coolectate       Address (Give address to which approved copy of this form is to be sen;)         Peagen Auborized Transport of Casigned out in or Dry Casi       Address (Give address to which approved copy of this form is to be sen;)         Peagen Gathering Company       or Dry Casi       Address (Give address to which approved copy of this form is to be sen;)         I'well production of traits       Using Company       or Dry Casi       Address (Give address to which approved copy of this form is to be sen;)         I'well production is commingled with that from any other tess or pool, give commutagiling order aumber;       Whet 7       5/1/92         IV. COMPLETION DATA       Date Completion - (X)       Oul Well       New Well       New Well       Workover;       Deepes       Plug Back [Same Res*       Diff Res*         I'ue solution (DF, RK8, RT, GR, etc.)       Name of Producing Formation       Top OUICas Pry       Tubing Depth         Fairchaldes       Deep Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         ''Uestion (DF, RK8, RT, GR, etc.)       Num of freducing Formation       Production Formation       Depth Casing Shoe         ''Uestion (DF, RK8, RT, GR, etc.)       Num of freducing Formation       Top OUICas Pry       Tubing Depth         ''Uestion (DF, RK8, RT, GR, etc.)	Section 7 Townsh	105 26	F	Eddy	
Partie Autobasis       Or Condensate       Address (Give address to which approved and one of the form is to be seed)         Peagan Cather ing Company       P. O. Box 3109, Midland, Texas 79702         Name of Autobase Transport and Cataghead Gas       or Dry Gas (E)         Peagan Cather ing Company       Address (Give address to which approved and one of the send)         I'weil productions is communicated transport of Cataghead Gas       or Dry Gas (E)         Pagan Cather ing Company       Uset (Sime Address to which approved and one of the send)         I'weil productions is communicated transport of Cataghead Gas       Date Scale         I'weil productions is communicated with that from usy other take of pool, give communication of the send of the	III. DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT		County	
Name of Authorized Transport of Categolase Gu       or Dry Gat       Adverse (Dive actrue to which approved carry of ling form is to be send)         Peagan Gather Ing Company       Uait       Far Tong       Tong       Adverse (Dive actrue to which approved carry of ling form is to be send)         Uf well produces off or fuguda,       Uait       See       Tong       Ref       If set actually connected       When 7       5/1/92         Uf well production is comminging with that from tay other tease or pool, give comminging order number       If set actually connected       Deepen       Plug Back       Same Resv       Diff Res/v         Designate Type of Completion - (X)       Oil Well       Cas Well       New Well       Workover       Deepen       Plug Back       Same Resv       Diff Res/v         Date States       Date Completion - (X)       Oil Well       Cas Well       New Well       Workover       Deepen       Plug Back       Same Resv       Diff Res/v         Date State       Date Completion - (X)       Date Completion Formation       Top Oil/Os Pay       Tubing Depth       P.B.T.D.         Elevations (DF, R&B, RT, GR, etc.)       Name of Producing Formation       Top Oil/Os Pay       Tubing Depth       P.B.T.D.         V. TEST DATA AND REQUEST FOR ALLOWABLE       Tubing Pressure       Choixe Size       Choixe Size       Choixe Size	Name of Authonized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Feedan Gathering Company       4000 North Big Spring, Suite 305, Midland, IX 79705         If well moduce iter requires       Usit       See       Two Science       Ret is an example consected?       When 7 5/1/92         If well moduce iter requires       E       7       Tog Science       When 7 5/1/92       State 305, Midland, IX 79705         If we moduce of induction ite communication of the act or pool, give communication of the communication of the act	Name of Authorized Transporter of Casir		P. U. Box 3109, Mi	dland, Texas 79702	
By the backbox of tasks     Utile     Ost     Page 1     Page status     When 7     5/1/92       If Out production is comminged with that from lay other task or pool, give comminging order summer:     Yes     5/1/92       If Out production is comminged with that from lay other task or pool, give comminging order summer:     Descent and that for tasks     Page 1       Designate Type of Completion - (X)     Oil Weil     Ose Weil     New Weil     Workover     Deepte     Plag Back [Same Rest V]     Diff Rest V       Date Spadded     Date Completion - (X)     Oil Weil     Ose Weil     New Weil     Workover     Deepte     Plag Back [Same Rest V]     Diff Rest V       Date Spadded     Date Completion - (X)     Interest of the spad of the	Feagan Gathering Com			Suite 305, Midland, TX 79705	
If this production is comminged with that from any other lease or pool, give communging order number.       OF A 12 C         IV. COMPLETION DATA       Designate Type of Completion - (X)       Oil Well       Gas Well       New Well   Workover:       Deepers       Plug Back   Same ResV       Diff ResV         Data Spudded       Data Compl. Ready to Prod.       Total Depth       P.B.T.D.       Elevations (DP, RKB, RT, GR, etc.)       Name of Producing Formation       Total Depth       P.B.T.D.         Elevations (DP, RKB, RT, GR, etc.)       Name of Producing Formation       Total Depth       P.B.T.D.       Depth Casing Shoe         Y. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET       SACKS CEMENT         OIL WELL       (Fast mult be free recovery of load volume of load oil and mult be spual to or exceed top allowable for this depth or be for full 24 hours.)         Date Fire New Oil Rue To Taak       Date of Tes       Producing Method (Flow, pump, gat (ift, etc.))         Leagth of Tes       Tobing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbit.       Water - Bbit       Oravity of Condecaste         GAS WELL       Actual Prod Curing Pressire (Shu-in)       Chike Size       Oil Condecaste         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Diflow, back pr.)       Tobing Pressire (Shu-in)       Chike Size         Oili cande so or mode of the oil Coccervatio	If well produces oil or liquids, give location of tanks.	Unit Sec.  Twp.   Rge E   7   19S   26E	Is gas actually connected?	When 7	
Designate Type of Completion - (X)       Oil Well       Oas Well       New Well       New Well       New Well       Deepes       Plug Back [Same Resiver]       Diff Resiver         Date Spadded       Date Compl. Ready to Prod.       Total Depth       P.B.T.D.         Elevations (DP, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gis Pay       Tobing Depth         Performations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         TUBBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING a TUBING SIZE       DEPTH SET       SACKS CEMENT         OIL WELL       (Test must be ofter recovery of total volume of local oil and must be equal to or exceed top alloweble for thir depth or be for full 24 hours.)         Date First New Oil Run To Taak       Date of Test       Producing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbis.       Water - Bbis.       Oil - MCF         GAS WELL       Actual Prod. CERTIFICATE OF COMPLIANCE       Disto Condensate/MMCF       Gravity of Condensate         Division bete accompled with and the the oil Of contaneos gives above is true and complete to the bet of my topokodege and belief.       Dide Approved	If this production is commingled with that				
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Lievations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top OIUGes Pay     Tubing Depth       Elevations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top OIUGes Pay     Tubing Depth       Perforetions     Depth Cating Shoe     Depth Cating Shoe       TUBING, CASING AND CEMENTING RECORD     Depth Cating Shoe       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       SACKS CEMENT     SACKS CEMENT       V. TEST DATA AND REQUEST FOR ALLOWABLE     DIL WELL     (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Rus To Taak     Date of Test     Producing Method (Flow, pump, gas lift, etc.)       Leagth of Test     Tubing Pressure     Choke Size       Actual Prod. During Test     Oil - Bbls.     Water - Bbits     Gas-MCF       GAS WELL     Actual Prod Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby cently that the rules and regulations of the Oil Conservation Division have been compiled with add that the information gives above it true add compilet to the best of my thowledge and belief.     OIL CONSERVATION DIVISION       Date Approved     JUL 1 7 1392     By     Math Signation - 5       Supparter - Uddy Teames     Production Secretary     Math Signable - 5       Prestores     Produc		- (X)		I I	
Performance       Tubing Depth         Tubing Depth       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT			1000 Depth	P.B.T.D.	
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HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE	Perforations		1	Depth Casing Shoe	
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V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be squal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Date of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbis.         GAS WELL       Water - Bbis.         Actual Prod. Test - MCF/D       Length of Test         Bis. Condensate       Choice Size         Actual Prod. Test - MCF/D       Length of Test         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Division have been complied with add that information gives above is true and complete to the best of my knowledge and belief.         JULY Teames       Production Secretary         Mathy Teames       Production Secretary         Prandet/Mathy       Casto Secretary         Title       User ROWLEN	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
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Date of Test       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls       Case - MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodenasts/MMCF       Gravity of Condenaste         Actual Prod. (pliot, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Intervise the complete to the best of my knowledge and ball the information gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Division hares been complete to the best of my knowledge and belief.       Date ApprovedJUL 1 7 1992         Signature	OIL WELL (Test must be after r		t be equal to or exceed top allowable fo	or this depth or be for full 24 hours.)	
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         resting Method (picot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       Oile Size         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       Date Approved       JUL 1 7 1992         Siggandre       URIO, NAL SIGNED IS       By       ORIO, NAL SIGNED IS         Judy Teames       Production Secretary       Na 5 7100 ABS       Title         VI. OPERATOR C (214) 739-1778       Title       COPERATOR OF OISTRICT IS	Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, elc.)	
GAS WELL     Condensate/MMCF     Gravity of Condensate       Actual Prod. Test - MCF/D     Length of Test     Bbls. Condensate/MMCF     Gravity of Condensate       resting Method (pilot, back pr.)     Tubing Pressure (Shui-in)     Casing Pressure (Shui-in)     Choke Size       VI. OPERATOR CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION DIVISION       Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     OIL CONSERVATION DIVISION       Signature     JUL 1 7 1992       Signature     Maxee Velocition Secretary       Printed Name     (214) 739-1778	Length of Teg	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Condensate         esting Method (pilot, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       JUL 1 7 1992         Judy Teames       Production Secretary         Printed Name       (214) 739-1778	Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gu- MCF	
Actual Prod. Test - MCF/D       Length of Test       Bbls. Coodensate/MMCF       Gravity of Condensate         esting Method (pilot, back pr.)       Tubing Pressure (Shui-in)       Casing Pressure (Shui-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature       JUL 1 7 1992         Judy Teames       Production Secretary         Printed Name       (214) 739-1778	GAS WELL	<u></u>	<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signahure Judy Teames Production Secretary Printed Names (214) 739-1778 Date Approved JUL 1 7 1992 By ORIGINAL SIGNED BY SUPERVISOR DISTRICT 3 Title	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signahure Judy Teames Production Secretary Printed Names (214) 739-1778 DIL CONSERVATION DIVISION Date Approved JUL 1 7 1992 By ORIGINAL SIGNED BY Market WELL Mass SUPERVISOR DISTRICT 3 Title					
Signature     Date Approved     JUL 1 7 1992       Signature     Date Approved     JUL 1 7 1992       Signature     ORIGINAL SIGNED BY       Date Approved     JUL 1 7 1992       By     ORIGINAL SIGNED BY       Date Approved     JUL 1 7 1992       By     ORIGINAL SIGNED BY       Date Approved     JUL 1 7 1992       By     ORIGINAL SIGNED BY       Difference     Difference       Difference     Difference <t< td=""><td>I hereby certify that the rules and regula Division have been complied with and t</td><td>tions of the Oil Conservation hat the information given above</td><td colspan="2"></td></t<>	I hereby certify that the rules and regula Division have been complied with and t	tions of the Oil Conservation hat the information given above			
Signature         ORIGINAL SIGNED BY           Judy Teames         Production Secretary           Printed Name         Marce Well, Mars           OV25792         (214) 739-1778	1	)	Date Approved	Date ApprovedJUL 1 7 1992	
Judy Teames         Production Secretary         Marce Ales Ales Ales Ales Ales Ales Ales Ale	- Helstelle	amos	By O	RIGINAL SIGNED BY	
	Judy Teame's		17	SE A LL MAG	
Date Telephone No.		the second s	INB		
		Telephone No.	*3×5×5×5×	n menengangan penengan peneng	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.