SANTA FE V	NE	NEW MEXICO OIL CONSERVATION COMMESSIONED			Form C-101 Revised 1-1-		
U.S.G.S. V			MAR 17	⁷ '88	STATE		
OPERATOR	/				.5. State Oil	6 Gas Lease No.	
			O. C.	D.	mm	mmm	
APPLICATION	ON FOR PERMIT TO	D DRILL, DEEPEN,	OR PLUG BACK	OFFICE			
1e. Type of Work DRILL X					7. Unit Agr	eement Name	
b. Type of Well	or Type of Well					8, Farm of Lease Name	
OIL BAS SINGLE MULTIPLE 2011 2011 2011 2011					ANDERSON 11E		
• • • • • • • • • • • • • • • • • • • •	a Company				9. Well No.		
Nearburg Producing Company 3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 31405 - Dallas, TX 75231-0405					Und. Cemetary Morrow		
4. Location of Well UNIT LETT			EET FROM THE Nort	h LINE	THITT		
220	WOSI	4.4					
AND 330 PEET PROM	in the milities	THE ON ARC.	205	SE THINK	777777	711111111111111111111111111111111111111	
					12, County		
	/////////////////////////////////////	****	/////////////////////////////////////	///////	EDDY	HHHHmn	
			, ,	19A. Formettion	n	20, Rotary or C.T.	
21. Clevations (Show whether DF,		d & Status Plug. Hond 2	10,200 Line Contractor	Morr		Rotary	
3387.6		n N		na Camaa	1	Date Work will start	
23.		PROPOSED CASING AND	Peterson Drilli CEMENT PROGRAM	ng compa	(IV	3/17/88	
SIZE OF HOLE	SIZE OF CASING			SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	61#	the same of the sa			4011	
		_	350'	350		Circ	
12-1/4"	8-5/8"	24#	1,350'	900		Circ	
12-1/4" 7-7/8"	8-5/8" 4-1/2"	_					
	4-1/2" the well to eva set if the eva olish productio	24# 10.5 & 11.6# luate the Morrow luation is posit n. BOP program	1,350' 10,200' formation. A	900 850 fter rea	and sti	Circ 8000'	
7-7/8" Propose to drill to the run and casing necessary to estab	4-1/2" the well to eva set if the eva olish productio	luate the Morrow luation is posit n. BOP program d for 4/13/88.	1,350' 10,200' formation. A	fter reae, test,	and sti	Circ 8000' , logs will mulate as	
7-7/8" Propose to drill to the run and casing necessary to estab	4-1/2" the well to evalue to evalue the evaluation of the evaluati	luate the Morrow luation is posit n. BOP program d for 4/13/88.	1,350' 10,200' formation. A live. Perforat attached. Gas	fter reae, test,	and sti	Circ 8000' , logs will mulate as	
7-7/8" Propose to drill to the run and casing necessary to estable Unorthodox location	4-1/2" the well to evalue to evalue the evaluation of the evaluati	luate the Morrow luation is posit n. BOP program d for 4/13/88.	1,350' 10,200' formation. A live. Perforat attached. Gas PLUG BACK, Sive BATA 6	fter reade, test, not ded	and stiicated.	Circ 8000' , logs will mulate as POST ID#1 NL & API 3-25-88	
Propose to drill to the run and casing necessary to estab Unorthodox location Unorthodox location Ver lone. Give loweur prevents ABOVE SPACE DESCRIBE PROVIDENTS Land The loweur prevents Land The lower confidents looks	the well to evaluate the well to evaluate the evaluation of the ev	luate the Morrow luation is posit n. BOP program d for 4/13/88.	1,350' 10,200' formation. A live. Perforat attached. Gas PLUG BACK, Sive BATA 6	fter reade, test, not ded	and sti	Circ 8000' , logs will mulate as POST ID#1 NL & API 3-25-88	
Propose to drill to the run and casing necessary to estab Unorthodox location Unorthodox location VE ZONE. GIVE BLOWOUT PREVENTE Hereby confify that the information Ened Mary Land	the well to evaluate the evaluation of the evalu	luate the Morrow luation is posit n. BOP program d for 4/13/88.	1,350' 10,200' formation. A live. Perforat attached. Gas PLUG BACK, Sive BATA 6	fter reade, test, not ded	ouctive some	Circ 8000' , logs will mulate as POST ID#1 NL & API 3-25-88	
Propose to drill to be run and casing necessary to estab Unorthodox location (This approx for St.)	the well to evaluate the well to evaluate the evaluation of the ev	10.5 & 11.6# luate the Morrow luation is posit n. BOP program d for 4/13/88.	1,350' 10,200' formation. A live. Perforat attached. Gas PLUG BACK, Sive BATA 6	fter reade, test, not ded	ouctive some	Circ 8000' , logs will mulate as POST ID#1 NL & API 3-25-88	